

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved,
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Mims No. 1
SF 078067

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <u>Water Injection</u>		7. UNIT AGREEMENT NAME <u>Carson Unit</u>	
2. NAME OF OPERATOR <u>Shell Oil Company</u>		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR <u>1700 Broadway, Denver, Colorado 80202</u>		9. WELL NO. <u>23-11</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>1980' FSL & 1977' FWL of Sec. 11, T25N, R12W, NMPM, San Juan Co., N.M.</u>		10. FIELD AND POOL, OR WILDCAT <u>Bisti</u>	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 11, T25N, R12W, NMPM</u>	
15. ELEVATIONS (Show whether DF, RT, CR, etc.) <u>6265' KB</u>		12. COUNTY OR PARISH <u>San Juan</u>	
		13. STATE <u>N.M.</u>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

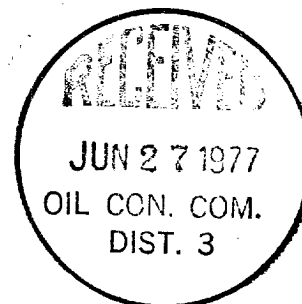
SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

See attached abandonment prognosis



18. I hereby certify that the foregoing is true and correct

SIGNED R. Planty TITLE Division Operations Engr. DATE 6/17/77

(This space for Federal or State office use)

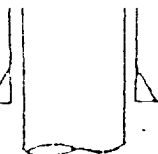
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

cc: NMOCC

*See Instructions on Reverse Side

W. L. Hall

28" $\frac{8\frac{5}{8}}{106}$ "



LOGISTICS
Plug and Abandonment
Carson Unit 23-11
Section 11, T 25 N, R 12 W
San Juan County, New Mexico

Pertinent Data

TD: 4940' PBD: 4822' CIBP

$\frac{8\frac{5}{8}}{106}$ " Csg. @ 106'

$\frac{4\frac{1}{2}}{4938}$ " Csg. @ 4938' w/ 150 sax.

$\frac{7\frac{7}{8}}{9.5}$ " Hole

Elevation: 6265' KB

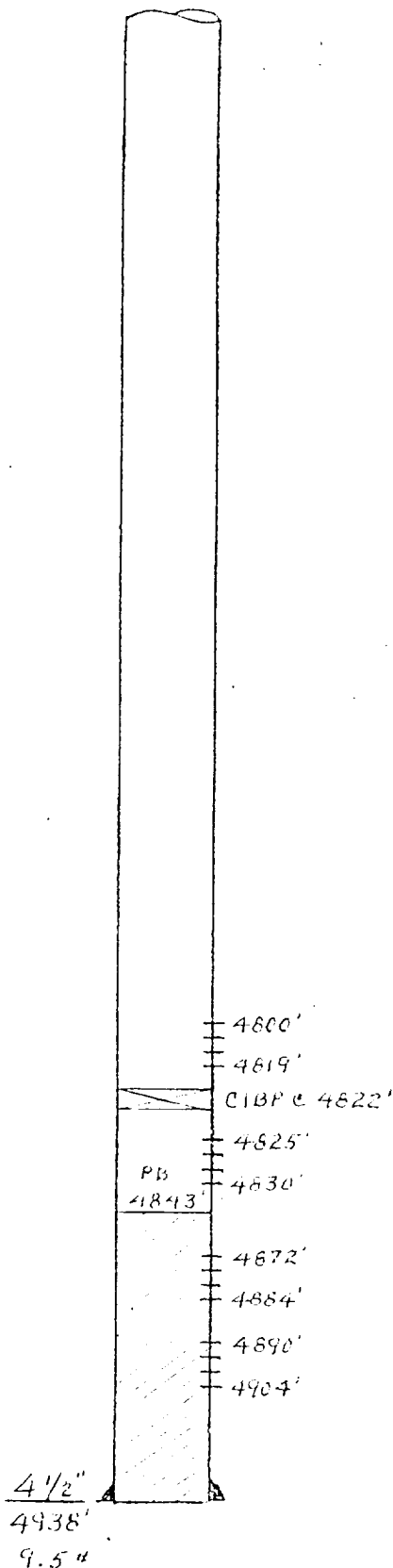
KB - GL = 9'

Permanent Datum = KB

Past and current status: *Presently T.A'd*
Conv. to injector 1/62. No electricity.

Proposed Work: Plug and Abandon

1. *Has tubing.* If tubing is opened, lower to PBD, load hole with mud. (Add 20 sax aquagel + 1 sack Benes per 100 bbls of mud or 20 sax salt gel per 100 bbls mud).
2. Spot 15 sax Class "G" cement mixed w/1# flocele/sack over perforations and above perforations. Minimum requirements - 100' cement plug above perforations. *WOC 12 hrs.*
3. Pull tubing.
4. Rig up casing pullers. Determine casing free point.
5. Attempt to shoot and pull casing at free point (theoretical cement top at 4170'). Top of Mancos Shale 3770'. Do not spend more than 3 hrs. on attempt to pull casing. If unable to pull any casing go to step 8.
6. If casing is recoverable, place cement plugs by cementing through casing or running tubing inside of csg. as it is pulled. Spot Class "G" cement plugs as follows:
 - a. 150' plug across stub of $\frac{4\frac{1}{2}}{4938}$ " casing. (50' in casing, 100' in open hole)
 - b. 200' plug from top of Fruitland Coal at 1050' to 1280'.
 - c. ~~150' plug across base of Ojo Alamo sand at _____ (100' below base of sand and 50' above base of sand).~~
 - * d. 270' plug across shoe of 8-5/8" casing (30' in casing, 240' in open hole).
 - e. 10 sack plug at surface.



* Provides 100' cement below base of Ojo Alamo.

7. Install permanent abandonment marker as follows:

Steel marker at least 4 inches in diameter set in concrete and extending at least 4' above mean ground level. The name and number of the well and its location (Unit letter, section, township and range) shall be welded, stamped, or otherwise permanently engraved into the metal marker.

(Continuation from Step 5)

8. Perforate 4 1/2" casing w/4 JSPP as follows:

- a. Fruitland Coal - Pictures Cliffs interval 1080' to 1081'.
- b. Below Ojo Alamo sand from 350' to 351'.

- 9. Run tubing, spot a 40 sack Class "G" cement plug from 1080' to 570'.
- 10. Pull tubing to $\pm 400'$, close bradenhead, displace 20 sax through perforations 1080' to 1081'. WOC 2 hours.
- 11. Pull tubing to perforations 350' to 351'.
- 12. Load 4 1/2" casing with cement (\pm 30 sax) and pull tubing. With bradenhead open, displace 20 sax cement through perforations 350' to 351'.
- 13. Spot 10 sack plug at surface.
- 14. Install abandonment marker as outlined in step 7.

COC:maf

J. A. Stanzione