NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator_	Amerada Petroleum	Corporation	Lease Joan White
Well No. 2 Uni	t Letter L S 9	T 25-N R 12-N Po	ol Bisti Lower Gallup
County San Juan	Kind of Le	ase (State, Fed. o	r Patented) Indian
	condensate, give lo	ocation of tanks:Un	it N S 9 T 25_N R 12_W
			Gas Products Company
Address		Disamble i d. Mar.	. Manda a
(Give addr	ess to which approv	ved copy of this for	rm is to be sent)
Authorized Transporter	r of Gas		
Address	ess to which approv		
If Gas is not being sold	ess to which approv , give reasons and	ved copy of this for also explain its pr	em is to be sent) resent disposition:
Reasons for Filing: (Ple			(X)) C'head () Condensate ()
omange in Transporter	or toneck one). Of	I() Diy das (C head () Condensate ()
Change in Ownership		() Other	ve explanation below)
Remarks:		١Gi	ve explanation below)
The undersigned certifi	New Well - complete		OIL CON. COM. The Oil Conservation Com-
mission have been com	plied with.		
Executed this the	day of	19	
		By	Fruit W.G. Smith
Approved	7-24 19	S Title Fe	Pells
/	ION COMMISSION	_	erada Petroleum Corporation
By Cenny	Claude	Address Be	x 535 Farmington, New Mexico
Title Oil and Gas Inspect			

•	<u> </u>		
	OIL CONSERVAT	ION COMMISS	SION
	AZTEC DIST	RICT OFFICE	
	No. Copies Recei	IBUTION	
		NO.	
	Operator Santa Fe		
±i	Proration Office State Land Office		
	U. S. G. S.		
•	Transporter File		-

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency Window Rock
Mavajo Alletted
Joan White
Loase No. 14-20-603-326

~~:\~:\	OTICES A	ND REPORT	S ON WEL	LS
			1 150	
NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT	OF WATER SHUT-OFF	3 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
NOTICE OF INTENTION TO CHANGE PLANS.		SUBSEQUENT REPORT	OF SHOOTING OR ACIDI	ZING
OTICE OF INTENTION TO TEST WATER SH	lut-off	SUBSEQUENT REPORT	of altering casing	g
OTICE OF INTENTION TO REDRILL OR RE	PAIR WELL	SUBSEQUENT REPORT	of Redrilling of the	AÌR
OTICE OF INTENTION TO SHOOT OR ACID)IZE	SUBSEQUENT REPORT	OF ABANDONMENT	
IOTICE OF INTENTION TO PULL OR ALTER	CASING	SUPPLEMENTARY WELL	. HISTORY	
OTICE OF INTENTION TO ABANDON WELL				
(INDICATE ABO	OVE BY CHECK MARK N	NATURE OF REPORT, NOTICE,	OR OTHER DATA)	
		July 1	10, 1956	. 19
ell No. 2 is located		` '		ne of sec
W/4 SW/4 Sec. 9 (14 Sec. and Sec. No.)	25-H (Twp.)	12-V NM	(Meridian)	
Lsti Lower Gallup	San Juan	\ -6 47	New Mexic	•
(Field)		r Subdivision)	(State or To	
ne elevation of the derrick floo		CI 13 1t.		
	DETAIL	S OF WORK		
ate names of and expected depths to obje	ctive sands; show size	LS OF WORK s, weights, and lengths of pr her important proposed wo	oposed casings; indicate rk)	· mudding jobs, cement-
4935° T.D. 4920° DOD from 4805° to 4812° as Sand-oil fraced W/50,0 max. press. 2200%. mi from 4739 to 4766° and gals. oil, 50,000% san Max. press. 2200%, mir Swabbed well in. Comp. T.P. 150%. C.P. 400%. 24 hour rate 1268 bb)	- Set 5-1/2 nd 4821 to 44 000 gal cil, in, press. 22 d from 4786 (nd. Flushed n, press. 22(pletien of 21 . Gas Vel. 8	s, weights, and lengths of price important proposed wo 2" csg. @ 4935' a 820' and 4835 to 50,000# sand. 200#, avg. inj. to 4796' W/166 to W/164 bbl oil, 00#. Ran 2-3/8" il.26 bbl oil, 0	Perforated 4848* W/116 Flushed W/207 rate 51 bbl/s type E bullets avg. inj. rat tubing and s water in 4 h	5-1/2" OD csg. type E bullets. bbl oil W/ dn. Perforated & fraced W/50, e 48.1 bbl/min. et @ 4706°. rs on 3/4" ck.
4935° T.D. 4920° DOD from 4805° to 4812° as Sand-oil fraced W/50,0 max, press, 2200%, mi from 4739 to 4766° and gals. oil, 50,000% sas Max, press, 2200%, mis Swabbed well in. Com T.P. 150%, C.P. 400%, 24 hour rate 1268 bbl I understand that this plan of work must	- Set 5-1/2 ad 4821 to 44 000 gal cil, in, press, 22 d from 4786 a, press, 22 pletien of 21 clas Vel, it	s, weights, and lengths of prher important proposed wo 2" csg. & 4935". \$20' and 4835 to 50,000# sand. \$200#, avg. inj. to 4796' W/168 to W/184 bbl oil, \$20#. Ran 2-3/8" \$17,000 CFPD.	Perforated 4848* W/116 Flushed W/207 rate 51 bbl/s type E bullets avg. inj. rate tubing and s water in 4 h 102 644. Cty.	5-1/2" OD csg. type E bullets. bbl oil W/ dn. Perforated & fraced W/50, e 48.1 bbl/min. et @ 4706'. rs on 3/4" ck. 37.2
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