REQUEST FOR (O!L) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Shell Cil Gompany Phillips #2 MM 036254	(Date)
Shell C11 Company Phillips #2 NM 036254. Well No.Gax't 33-10, in. MW (Company or Operator) Company or Operator	CD
Sec. 10 T. 25H R 12M NMPM, Bis+1 Ven Letter Please indicate location: D C B A PRODUCING INTERVAL Perforations LTAD-(8A7) Open Hole — Casing Shoe L885 Depth Casing Shoe L885 Depth Casing Shoe L885 Depth OIL WELL TEST - Natural Prod. Test: bbls, oil, bbls water in — hr Test After MARNE Fracture Treatment (after recovery of volume of oil load oil used): 68 bbls, oil, 5 bbls water in 1/2 hrs, gas wat. TEST - Natural Prod. Test: MCF/Day; Hours flowed — Cholomore, Sur Feet Sax Test After MARNE Fracture Treatment: 287 MCF/Day; Hours flowed — Cholomore, Sur Feet Sax Test After MARNE Fracture Treatment: 287 MCF/Day; Hours flowed — Cholomore, Sur Frect	🗪
Sec. 10 T. 25H R. 12M NMPM, Bis+1 Unan Later an Junn County. Date Spudded. 10-15-57 Date Drilling Completed Elevation ED 5199.6 Total Depth 4800 PET Top 0il/Gas Pay 4749 Name of Prod. Form. Gallup PRODUCING INTERVAL Perforations 4740-4847! Open Hole Depth Casing Shoe 4885 Depth Tubin Natural Prod. Test: bbls, oil, bbls water in nr Test After 28888 Fracture Treatment (after recovery of volume of oil load oil used): 468 bbls, oil, 5 bbls water in 11/2 hrs, and and an	/4/4
Please indicate location: County. Date Spudded. 10-15-57 Date Drilling Completed Elevation E 6199.6 Total Depth 4800 per PET Top 011/Gas Pay 4749 Name of Prod. Form. Gallup PRODUCING INTERVAL Perforations 4749-4847! Open Hole	
Please indicate location: County. Date Spudded 10-15-57	Pool
Please indicate location: D C B A PRODUCING INTERVAL - Perforations 4749-4847* Open Hole	10 00 50
PRODUCING INTERVAL - Perforations 171.9-1817 Depth Casing Shoe 4885 Tubin OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hr Test After 1818 Fracture Treatment (after recovery of volume of oil load oil used): 168 bbls.oil, 5 bbls water in 11 hrs, GAS WALL TEST - Natural Prod. Test: MCF/Day; Hours flowed - Cho. Method of Testing (pitot, back pressure, etc.): Test After 1818 Fracture Treatment: 287 MCF/Day; Hours flowed - Cho. Method of Testing (pitot, back pressure, etc.): Test After 1818 Fracture Treatment: 287 MCF/Day; Hours flowed - Cho. Method of Testing (pitot, back pressure, etc.): Test After 1818 Fracture Treatment: 287 MCF/Day; Hours flowed - Cho. Choke Siz 30/64 Method of Testing: Gritical Flow Provential Size Treatment (Give amounts of materials used, such as acid sand): 35,000 pal. crude oil with 1#/wsl 20-10 mesch Casing Press. 300 Press. 180 oil run to tanks 11-13-57 Oil Test Transporter - Shell Prelive Corp. 4 Corners'	T0-53-51
PRODUCING INTERVAL - Perforations 1719-1817 Depth Open Hole Depth Casing Shoe 4885 Tubin OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hr Test After 1818 Fracture Treatment (after recovery of volume of oil load oil used): 468 bbls.oil, 5 bbls water in 11 hrs, GAS WALL TEST - Natural Prod. Test: MCF/Day; Hours flowed Chooming, Casing and Committing Record Sire Frect Sire Freet Sax Test After 1818 Fracture Treatment: 287 MCF/Day; Hours flowed Chooming Choice Siz 30/64 Method of Testing: Critical Flow Provided Siz 30/64 Method Siz	
Open Hole Casing Shoe 4885 Depth Tubin OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hr Test After Teather Fracture Treatment (after recovery of volume of oil load oil used): 468 bbls.oil, 5 bbls water in 14 hrs, GAS w44 TEST - Natural Prod. Test: MCF/Day; Hours flowed Choming Casing and Cementing Record Sire Feet Sax Test After Teather Fracture Treatment: 287 MCF/Day; Hours flowed Choming Choming Casing and Cementing Record Sire Feet Sax Test After Teather Fracture Treatment: 287 MCF/Day; Hours flowed Choming Chom	
Open Hole Casing Shoe 4885 Depth Tubin OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hr Test After Teather Fracture Treatment (after recovery of volume of oil load oil used): 468 bbls.oil, 5 bbls water in 14 hrs, GAS w44 TEST - Natural Prod. Test: MCF/Day; Hours flowed Choming Casing and Cementing Record Sire Feet Sax Test After Teather Fracture Treatment: 287 MCF/Day; Hours flowed Choming Choming Casing and Cementing Record Sire Feet Sax Test After Teather Fracture Treatment: 287 MCF/Day; Hours flowed Choming Chom	
Natural Prod. Test:	4749
Natural Prod. Test:bbls.oil,bbls water inhr Test AfterFracture Treatment (after recovery of volume of oil load oil used):	
Test After Lake Fracture Treatment (after recovery of volume of oil load oil used): 468 bbls, oil, 5 bbls water in 14 hrs, and oil used): 468 bbls, oil, 5 bbls water in 14 hrs, and oil used): 468 bbls, oil, 5 bbls water in 14 hrs, and oil used): 468 bbls, oil, 5 bbls water in 14 hrs, and oil used): 468 bbls, oil, 5 bbls water in 14 hrs, and oil used): 468 bbls, oil, 5 bbls water in 14 hrs, and oil used in the standard oil used in the standard oil used in the standard oil used. Such as acid sand: 35,000 pal crude oil with 1#/gsl 20-40 mesh casing press. 300 press. 180 oil run to tanks 11-13-57 oil Transporter - Shell Procline Copp. 4 Corners	Choke ,min. Size
load oil used): 468 bbls,oil, 5 bbls water in 14 hrs, 6 GAS WEAL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choose Choos	equal to volume of
Natural Prod. Test: MCF/Day; Hours flowed Cholding Casing and Committing Record Method of Testing (pitot, back pressure, etc.): Test After Tourist Fracture Treatment: 287 MCF/Day; Hours Choke Siz30/64 Method of Testing: Critical Flow Provided Fracture Treatment (Give amounts of materials used, such as acided sand): 35,000 pal crude oil with 1#/gs 1 20-40 mesh Casing Date first new Press. 300 Press. 180 oil run to tanks 11-13-57 Oil Tourist Transporter Shell Province Copp. 4 Corners	Choke
Natural Prod. Test:	
-1/2 4876 1.50 Fracture Treatment (Give amounts of materials used, such as acid sand): 35,000 pal. crude oil with 1#/gs1 20-40 mesh Casing Press. 300 Press. 180 Oil To The The Press Corp. 4 Corpers	
-3/8 4740 - sand): 35,000 pal crude oil with 1#/gs1 20-40 mesh Casing Press. 300 Press. 180 oil run to tanks 11-13-57 Oil Transporter - Shell Pipeline Corp. 4 Corners	
-3/8 4740 - Casing 300 Press. 180 oil run to tanks 11-13-57 Oil Temporter - Shell Pipeline Corp. 4 Greens	
Contransporter - Shell Pipeline Corp. 4 Corners	sand
Transporter Shell Pipeline Corp. 4 Corners	
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I hereby certify that the information given above is true and complete to the best of my knowledge.	JEC 3 195
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(Company or Operator) Original signed by OIL CONSERVATION COMMISSION By:	DIST. 3
(Signature)	
Original Signed Emery C. Arnold Title Division Exploitation Engin	
e Supervisor Dist. # 3 Send Communications regarding Name. Shell Oil Company	1007
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101 S. Behrend, Farmington, N.M.

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