

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
Mims #1
SE 078067
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection		7. UNIT AGREEMENT NAME Carson Unit	
2. NAME OF OPERATOR Shell Oil Company		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR 1700 Broadway, Denver, Colorado 80202		9. WELL NO. 22-11	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL & 1980' FWL of Sec. 11, T25N, R12W, NMPM, San Juan Co., New Mexico		10. FIELD AND POOL, OR WILDCAT Bisti	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6360.9' KB	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T25N, R12W, NMPM	
		12. COUNTY OR PARISH San Juan	
		13. STATE N. M.	

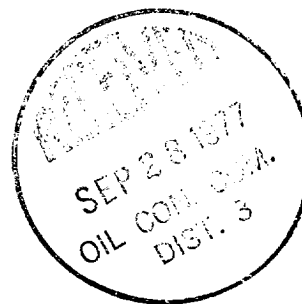
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached abandonment prognosis



18. I hereby certify that the foregoing is true and correct
SIGNED R. Plaut TITLE Division Operations Engr. DATE SEP 26 1977
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:
cc: NMO&GCC

*See Instructions on Reverse Side

Plug and Abandonment

Carbon Unit 22-11 W.F.
Section 11, T 25 N, R 12 E
San Juan County, New Mexico

8 7/8"
107'
24"

Pertinent Data:

TD: 5040' PBTD: 5049'

8 7/8" Csg. @ 107'

4 1/2" Csg. @ 5053' w/ 150 sax.

7 7/8" Hole

Elevation: 6361' KB

KB - CL = 9'

Permanent Datum = KB

Past and current status: Presently T.A'd.
Has only 6' net ML pay in G.D. member
Per injector.

Proposed Work: Plug and Abandon

1. Has ~~thg~~ per Run tubing, openended, lower to PBTD, load hole with mud. (Add 20 sax aquagel + 1 sack Benes per 100 bbls of mud or 20 sax salt gel per 100 bbls mud).
2. Spot 20 sax Class "G" cement mixed w/1/2 floccle/sack over perforations and above perforations. Minimum requirements - 100' cement plug above perforations. W.C.P. 12 hrs.
3. Pull tubing.
4. Rig up casing pullers. Determine casing free point.
5. Attempt to shoot and pull casing at free point (theoretical cement top at 4300). Top of Mancos Shale 3888'. Do not spend more than 3 hrs. on attempt to pull casing. If unable to pull any casing go to step 6.
6. If casing is recoverable, place cement plugs by cementing through casing or running tubing inside of casg. as it is pulled. Spot Class "G" cement plugs as follows:
 - a. 150' plug across end of 4 1/2" casing. (50' in casing, 100' in open hole)
 - b. 200' plug from top of Fruitland Coal at 1170' to 1370'.
 - c. 150' plug across base of Ojo Alamo sand at 270'. (50' below base of sand and 50' above base of sand).
 - d. 100' plug across base of 2-5/8" casing (50' in casing, 50' in open hole).
 - e. 10 sack pin, at surface.

4918'
4888'
4868'
4848'
4828'
4808'

4 1/2"
5053'
7 7/8"

7. Install permanent abandonment marker as follows:

Steel marker at least 4 inches in diameter set in concrete and extending at least 4' above mean ground level. The name and number of the well and its location (Unit letter, section, township and range) shall be welded, stamped, or otherwise permanently engraved into the metal marker.

(Continuation from Step 5)

8. Perforate 4 1/2" casing w/4 JSPP as follows:
- Fruitland Coal - Pictures Cliffs interval 1190' to 1191'.
 - Below Ojo Alamo sand from 390' to 391'.
9. Run tubing, spot a 50 sack Class "G" cement plug from 1190' to 550'.
10. Pull tubing to 1400', close bradenhead, displace 20 sax through perforations 1190' to 1191'. WOC 2 hours.
11. Pull tubing to perforations 390' to 391'.
12. Load 4 1/2" casing with cement (± 30 sax) and pull tubing. With bradenhead open, displace 20 sax cement through perforations 390' to 391'.
13. Spot 10 sack plug at surface.
14. Install abandonment marker as outlined in step 7.

COC:maf

J. A. Stanzione

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14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6360.9 KB
	12. COUNTY OR PARISH San Juan
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See attachment

WILL SEND FINAL SUNDRY WHEN LOCATION
CLEANED AND READY FOR INSPECTION

18. I hereby certify that the foregoing is true and correct

SIGNED

L. Flury

TITLE

Div. Ops. Engr.

DATE

11/15/77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

cc: NMO&GCC

*See Instructions on Reverse Side

WELL P&A

SHELL OIL COMPANY

LEASE CARSON UNIT

DIVISION WESTERN

COUNTY SAN JUAN

BISTI

WELL NO. 22-11

ELEV 6360.9 KB

STATE NEW MEXICO

FROM: 10/19/77

NEW MEXICOBISTI FIELDCarson Unit 22-11
(P&A)

"FR" TD 5060. PB 5049. AFE #571076 provides funds to plug & abandon well. 10/7 RU Bedford. Pulled on tbg & pkr stuck. 10/8 Spt'd 20 sx cmt plug thru tbg already in well. Freed pkr & circ'd well w/gel. Pulled tbg out of well. 10/10 Shot csg @ 1185' & spt'd 50 sx cmt plug over csg stub - Pictured Cliffs & Fruitland Coal. Pulled csg to 390' & spt'd 35 sx cmt plug over Ojo Alamo Sd. Pulled csg to 277' & spt'd 25 sx cmt plug over sfc csg stub. Pulled csg out of well. Placed 10 sx cmt plug on sfc. Set abandonment marker & RD Bedford.

FINAL REPORT

OCT 19 1977