Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

(Address) LEASE R. Mins WELL NO. 33-11 UNIT J S 11 T 25N R 12 DATE WORK PERFORMED 9-18-5% POOL Report	
DATE WORK DEPENDATED OF A CONTROL OF THE PROPERTY OF THE PROPE	
DATE WORK PERFORMED 9 16 55 DOOL	M
DATE WORK PERFORMED 9-18-58 POOL Bieti	
This is a Report of: (Check appropriate block) Results of Test of Casing Sho	
	10-011
Beginning Drilling Operations Remedial Work	
Plugging I Other Coment-Surface casing	
Detailed account of work done, nature and quantity of materials used and results ob	 tained.
1. 120 cubic ft. of cement slurry.	
2. Ideal Portland cement with 2% calcium chloride in cement water.	
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3. Approximate temperature of cement slurry when mixed-89° F.	
h. Approximate formation temperature—92° F. / KLULIVIII	
5. Estimated cement strength at time of testing was, 1000 psi. (SEP 29 1958	
6. Cement was in place 12 hours prior to test.	
DIST. 3	
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY	
Original Well Data:	
DF Elev. TD PBD Prod. Int. Compl Date	
Tbng. Dia Oil String Dia Oil String Depth	
Open Hole Interval Producing Formation (s)	 -
Open Hole Interval Producing Formation (s)	
RESULTS OF WORKOVER: BEFORE AFTER	
Date of Test	
Oil Production, bbls. per day	•
Gas Production, Mcf per day	-
Water Production, bbls. per day	•
Gas Oil Ratio, cu. ft. per bbl.	-
Gas Well Potential, Mcf per day	<u>-</u>
Witnessed by	
(Company) I hereby certify that the information give	n n
above is true and complete to the best of	
Name Original signed by Name Drighal signed by	
Title Supervisor Dist. #3	
Date SEP 2 9 1958 Company Shell Oil Company	

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