## 11

NOTICE OF INTENTION TO DRILL

## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Secta	Ee,	H.U
Lease No.	T.JM	1267	
Unit	Carsos		11

SUBSEQUENT REPORT OF WATER SHUT-OFF.....

## SUNDRY NOTICES AND REPORTS ON WELLS

	ITENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF IN	ITENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF IN	ITENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.
1	TENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF IN	ITENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
		Subsequent Completion Re-ort
	(INDICATE ABOVE BY CHECK MARK	NATURE OF REPORT, NOTICE, OR OTHER DATA)
		<u>October 13</u> , 1958
	D- ##	(F)
「美津 このNollaWa	thon is located topy ft. from	$\left\{\begin{array}{c} \left\{\begin{array}{c} \left\{\begin{array}{c} \left\{\begin{array}{c} \left\{\begin{array}{c} \left\{\begin{array}{c} \left\{\begin{array}{c} \left\{\begin{array}{c} \left\{\right\} \\ \left\{\left(\left(\left(\left(\left(\left(\left(\left(\left(\left(\left(\left(\left(\left(\left(\left(\left(\left(\left$
W CII 1403	is located 1440	(S)
	08M	139
	and Sec. No.) (Twp.)	(Range) (Meridian)
9444	(Field) Sen Juan (County of	o fation (
124		or Subdivision) (State or Territory)
<b></b>	kelly bushing	00723 1958
The elevati	ion of the derrick floor above sea le	vei isn_n_ rt.
	DETA	ILS OF WORK
		Maria 2
		ere weights and langths of proposed casings; indicate mudding jobs, cament
	Ran and excepted (50301) 4	-1/2*. 9.5% casing at 5040' with 150 sacks
<b>-2 -</b> 58	han and camented (5030') 4 cesset treated with 45 gel surface temperature, 130° 1300 pai, cesset in place with oil final pressure 15	-1/2*, 9.57 casing at 5040' with 150 sacks . (211 cu. ft. Portland cement, 74° formation temperature, estimated strength 36 brs. + prior to testing) Displaced 600 psi.
	han and camented (5030') 4 cesset treated with 45 gel surface temperature, 130° 1300 pai, cesset in place with oil final pressure 15	-1/2*, 9.59 casing at 5040' with 150 sacks . (211 cu. ft. Portland cement, 74° formation temperature, estimated strength 36 brs. + prior to testing) Displaced
<b>-2 -</b> 58	han and camented (5030') 4 cesset treated with 45 gel surface temperature, 130° 1300 pai, cesset in place with oil final pressure 15 Ferferated four 1/2° holes and oil fractured with 50° + 320 nylon cere balls prepressure 35°0 pai, minimum	-1/2*, 9.59 casing at 5040' with 150 sacks . (211 cu. ft. Portland cement, 74° formation temperature, estimated strength 36 brs. + prior to testing) Displaced 600 psi.
-2 -58 -26-58 -27-58	han and camented (5030') 4 cessed treated with 45 gel surface temperature, 130° 1300 psi, cessed in place with oil final pressure 15 Perferated four 1/2" heles said oil fractured with 50 + 320 nylon cere balls prepressure 3500 psi, minimum bhl./min.	-1/2*, 9.59 casing at 5040' with 150 sacks . (211 ca. ft. Portland cement, 74° formation temperature, estimated strength 36 brs. + prior to testing) Displaced 600 psi.  /ft. 48.8-4926, 4050-4976, 4980-4996'.  0,000 gsl crade oil and 1 /1 gsl sand ceeded by 500 gsl and scid. Faximum ceresure 2600 psi, average rate 34.6  (over)
-2 -58 -26-58 -27-58	han and camented (5030') 4 cessed treated with 45 gel surface temperature, 130° 1300 psi, cessed in place with oil final pressure 15 Perferated four 1/2" heles said oil fractured with 50 + 320 nylon cere balls prepressure 3500 psi, minimum bhl./min.	-1/2", 9.5% casing at 5040' with 150 sacks . (211 cu. ft. Portland cement, 74° formation temperature, estimated strength 36 brs. + prior to testing) Displaced 600 psi.  /ft. 48.8-4926, 405-4976, 4980-4996'.  0,000 gsl crade oil and 1 %1 gsl sand sceeded by 500 gsl and scid. Paximum a pressure 2600 psi, average rate 34.6
-26-58 -26-58 -27-53	han and camented (5030') 4 cesset treated with 45 gel surface temperature, 130° 1300 pai, cesset in place with oil final pressure 15 Ferferated four 1/2° holes (and oil fractured with 50° + 320 nylon core balls prepressure 35°0 pai, minimum bhl./min.	-1/2", 9.59 casing at 5040' with 150 sacks . (211 cu. ft. Portland cereat, 74° formation temperature, estimated strength 36 brs. + prior to testing) Displaced 300 psi.  /ft. 48.8-4926, 405-4976, 4980-4996'.  0,000 gsl crade oil and 1 /1 gsl sand sceeded by 500 gsl and scid. Paximum tressure 2600 psi, average rate 34.6  (Over) h writing by the Geological Survey before operations may be commenced.
-26-58 -26-58 -27-53	han and camented (5030') 4 cesset treated with 45 gel surface temperature, 130° 1300 pai, cesset in place with oil final pressure 15 Ferferated four 1/2° holes (and oil fractured with 50° + 320 nylon core balls prepressure 35°0 pai, minimum bhl./min.	-1/2*, 9.59 casing at 5040' with 150 sacks . (211 cu. ft. Portland cement, 74° formation temperature, estimated strength 36 brs. + prior to testing) Displaced 600 psi.  /ft. 48.8-4926, 4050-4976, 4980-4996'.  0,000 gsl crade oil and 1 fl gsl sand ceeded by 500 gsl and scit. Faximum ceresure 2600 psi, average rate 34.6  (over)
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9-28-58 Installed susp and recovered all load and free cil 1465 bble.
to
10-7-58

10-0-95 INTIAL TELEPONENTS

Pumped (22 hrs.) 303 N/D gross, 302 8/D clean, 122 NTV/D

gas, 302 400 cut 0.2% Completed 10-6-58.