

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-1449

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Hixon Development Company		8. FARM OR LEASE NAME Central Bisti Unit	
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, New Mexico 87401		9. WELL NO. 24	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1880' FNL, 1980' FWL, Section 10, T25N, R12W		10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6232' DF	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 10-25N-12W		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

REPAIR WELL

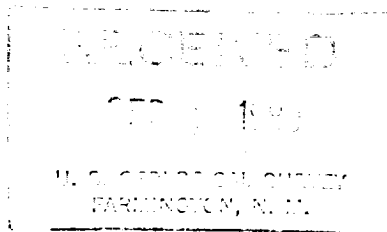
CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Rig up Dowell and spot 20 gallons 1-47 diluted with 180 gallons lease water, followed by 12 bbl acid and 3 barrel water. Pull one stand and set packer at 4692' with 25,000# tension over tubing weight. Pump 27 bbl acid, overdisplace with 50 bbl lease water. ISIP 350 psi, 15 minute shut in pressure 50 psi. Set down on packer to open unloader valve, well equalized. Average treating pressure 200 psi with average rate of 1 BPM. Acid was 15% HCl containing 2 gallons A-200, and 30 gallons U-42. Interval treated 4802'-4824', 4870'-4882', 4887'-4903'. Release packer and shut well in.



ACCEPTED FOR RECORD

SEP 25 1980

FARMINGTON DISTRICT

BY h

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE 9/19/80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side