Ensure. Tun Œ.P

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UNITED STATES	5, LEASE
PARTMENT OF THE INTERIOR	5, LEASE 14-20-603-1449
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS to not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME Central Bisti Lower Gallup Unit 8. FARM OR LEASE NAME
1. oil gas cother well other	9. WELL NO. 24
2. NAME OF OPERATOR Hixon Development Company 3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, NM 87499 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1880' FNL, 1980' FWL 10-25-12 AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	10. FIELD OR WILDCAT NAME Bisti Lower Gallup 11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA Section 10, T25N, R12W 12. COUNTY OR PARISH San Juan NM 14. API NO.
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD 6232' DF
TEST WATER SHUT-OFF FRACTURE TREAT	MANAGEMENT
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly starincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	
It is planned to clean out and retu	
and fracing. Prior to stimulation	the well's production casing
will be pressure tested and repaire	eu II necessary.
Subsurface Safety Valve: Manu. and Type	

*See Instructions on Reverse Side

(This space for Federal or State office use)

__ TITLE __

____ DATE _



