

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 366-9700

4. Location of Well, Footage, Sec., T, R, M

807' FNL, 670' FEL, Sec. 10, T-25-N, R-8-W, ~~SE 1/4~~

A

5. Lease Number

NM-04224

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Quitau #6

9. API Well No.

30-045-05505

10. Field and Pool

Ballard Pict'd Cliffs

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

| | | |
|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Restimulation | |

13. Describe Proposed or Completed Operations

2-17-99 MIRU. ND WH. NU BOP. TOO H w/1" tbq. TIH w/4 3/4" bit, tag up @ 2340'.
CO to 2369'. D/O to 2470'. Circ hole clean.

2-18-99 CO to TD @ 2470'. TOO H w/bit. TIH w/79 jts 2 7/8" 6.5# J-55 csg, set @
2460'. ND BOP. NU WH. Cmt d w/185 sx Class "B" neat cmt w/2% econolite,
0.25 pps flocele, 5 pps gilsonite (385 cu ft). Tailed w/25 sx Class "B"
neat cmt w/2% econolite, 0.25 pps flocele, 5 pps gilsonite (37 cu ft).
Circ 2 bbl cmt to surface. RD. Rig released.

2-24-99 RU. PT lines to 6000 psi; PT csg to 5000 psi, OK. TIH w/perf gun. Perf
Lower PC @ 2356-2373' w/7 0.36" diameter holes total. Perf Upper PC
@ 2308-2346' w/11 0.36" diameter holes total. TOO H w/gun. Brk dwn
perfs w/500 gal 15% HCL.

2-26-99 PT surface lines to 6000 psi. Frac PC w/355 bbl 30# linear 70Q foam,
175,000# 20/40 AZ snd, 310,566 SCF N2. Flow back well. RD. Shut-in
well. WO bailer.

3-4-99 RU. TIH w/bailer, tag up @ 2337'. CO to 2346'. Flow well.

3-5-99 Bail snd @ 2340-2342', too much snd to bail. TOO H w/bailer. RD. Flow well.

3-6&7-99 Flow well.

3-8-99 Flow back well. Shut-in well. WO bailer.

3-13-99 RU. TIH w/bailer, tag up @ 2338'. Bail snd @ 2338-2345'. Flow well.

3-14/16-99 Bail snd. Flow well.

3-17-99 Flow well. Bail snd. TOO H w/bailer. RD. Well turned over to production.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 3/22/99

vkh

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date

APR 06 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD