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DISTRIBUTION		Form C-103 Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE		Suective 1-1-02
U.S.G.S.		5a. Indicate Type of Lease
OPERATOR		State Fed. Fee.
- CONTON		5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. 1.		
OIL A GAS WELL OT	HER-	7. Unit Agreement Name
2. Name of Operator SUNRAY DX OIL COMPAN	Υ	8. Farm or Lease Name
3. Address of Operator		CENTRAL BISTI UNIT
101 University Blvd.	, 4th Floor, Denver, Colorado 80206	9. Well No.
4. Location of Well	, benver, colorado 80206	18
UNIT LETTERC 660	FEET FROM THE N LINE AND 1980 FEET F	10. Field and Pool, or Wildcat
•	FEET FROM THE N LINE AND 1980 FEET F	ROM Bisti Lower Gallup
THELINE, SECTION	8 TOWNSHIP 25N RANGE 12W	
		Saw. (())
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	6207' K.B.	San Juan
Check Appro	priate Box To Indicate Nature of Notice, Report or	Other Data
NOTICE OF INTENT	TION TO: SUBSEQUE	ENT REPORT OF:
]	,
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON PULL OR ALTER CASING	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
	CHANGE PLANS CASING TEST AND CEMENT JOB	<u> </u>
OTHER Repair Casing Leak	OTHER	
OTHER Repair Casing Leak	XX	
OTHER Repair Casing Leak		ing estimated date of starting any proposed
Repair Casing Leak 17. Describe Proposed or Completed Operations work) SEE RULE 1703. This well has developed a areas of bad pipe from appropriations with send. Pure	XX	run and showed several
Repair Casing Leak 17. Describe Proposed or Completed Operations work) SEE RULE 1703. This well has developed a areas of bad pipe from appropriations with send. Proposed to Complete Operations with send.	casing leak. A casing inspection log was proximately 3400° to 1500°. We propose to	run and showed several
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TITLE District Engineer