Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Boltom of Page

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	7	TO TRA	NSP	ORT OIL	AND NA	TURAL GA	AS_				
rator Giant Exploration & Production Company						Well API No. 30-045-05516					
Address						<del></del>					
P.O. Box 2810, Farmin	gton, N	lew Mex	K1C0	87499	Oth	er (Please expla	iin)		<del></del>		
Casinghead Gas   Condensate						Effective July 1, 1990					
change of operator give name Hiv	on Deve	lopmer	nt Co	ompany,	P.O. Bo	x 2810,	Farming	ton, N.M.	87499	)	
ad address of previous operator											
L DESCRIPTION OF WELL AND LEASE  Care Name  Carson Unit / 2 24-40 Bisti Lo								d of Lease Lease No. c. Federal or Fee NM 070322			
oceation Unit Letter N	. 530	) ·	Feet F	rom TheS	outh Lie	e and197	9 Fe	et From The	lest	Line	
Section 10 Townshi	p 25N	I	Range	1.0		мрм,	San Jua	an		County	
II. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	ND NATU	RAL GAS	ve address to w	hich approved	conv of this form	is to be se	rul)	
Name of Authorized Transporter of Oil or Condensate Giant Refining						Address (Give address to which approved copy of this form is to be sent) PO Box 256, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas						Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company					PO Box 4990. Farmington, NM 87499.					<del></del>	
I well produces oil or liquids, ive location of tanks.	cit processes on an infament					Is gas actually connected? When ? Yes					
this production is commingled with that	from any oth	er lease or	pool, g	ive commingl		iber:					
V. COMPLETION DATA							Decpen	Plug Back   Sa	me Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil Wel	'	Gas Well	i Mew Mell	Workover	Decpen	Ting back  s-	inc ica ·	J	
Date Spudded		Date Compl. Ready to Prod.				J	J	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of P	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations	J				l			Depth Casing 5	hoe		
TUBING, CASING AND					CEMENTING RECORD  DEPTH SET			SA	SACKS CEMENT		
HOLE SIZE	CA	CASING & TUBING SIZE				DEP IN SET			Griorio Germani		
	1										
V. TEST DATA AND REQUE	ST FOR A	LLOW	ABLE	<u> </u>	L						
OIL WELL (Test must be after	recovery of to	stal volume	of load	l oil and must	be equal to o	r exceed top all	owable for the	is depth or be for	fuli 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Te				Producing ly	sethed (Flow, p	ump, gas lýt,	etc.)			
						Casing Pr D E F V Catabiae					
gth of Test Tubing Pressure						1	ns C V				
Actual Prod. During Test	Oil - Bbls.				Water - Bu	JUL	6 1990	G.L.CF			
GAS WELL	_1					OIL CC	N. DI		d===1-		
Actual Prod. Test - MCF/D	Length of	Length of Test				neate/MM BIS	ST. 3	Gravity of Condensate			
esting Method (pitot, back pr.)  Tubing Pressure (Shut-in)					Casing Pres	sure (Shut-in)		Choke Size			
resums meurou (puor, vaex pr.)			•								
VI. OPERATOR CERTIFIC	CATE OF	F COM	PLIA	NCE		OIL CO	NSERV	ATION D	IVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					JUL 0 6 1990						
is true and complete to the best of my	knowledge :	and belief.			Dat	e Approve	ed				
Quili ( k	1 4 .	Ci e	<u> </u>		1		3.1	> Cha	/		
Signature Aldrich L. Kuchera President					SUPERVISOR DISTRICT #3						
Printed Name (1)11 2 2 1999		(505	) 32	6-3325	Tit	e					
Date		Te	lephone	No.	11 _						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.