NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

Notice of Intention to Change Plans	Notice of Intentio Temporarily Abani		Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well	Notice of Intentio	N	Notice of Intention to Set Liner	
Notice of Intention to Squeeze,	Notice of Intention to Acidize)N	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	Notice of Intentic (Other)	N .	Supplementary Well His Nones of Invelvion (Orman)	tory I
OIL CONSERVATION COMMISS SANTA FE, NEW MEXICO	ION Farmington	, New Mexico	October 2, 195	7
Following is a Notice of Intenti				
Shell 011 C	orpeny II	1 036254	Well No Gov't. 31-19n	
(Company or	Operator) 10 T 25N	Losse 12V	, Bisti	(Unit)
		, K,NMPM	.,	P001
San Juan	County.		3	
12-10,11-56 <u>Prilled 48</u> 12-12,13-56 <u>Prilled 20</u>	98' Made BST #1 190 Initial shut in air blow decree 30 min., recove sulfurous water	ted cement. 08-2030 (Cluff) 1 20 min. Open 1 sing to dead at 1127 (13.2) 1. Salinity 1,0	House/Cretaceous) 1 hr. Strong immediat t end of test. Shut in bbls.) slightly muddy too ppm (t) mud before FFP 595, FSIP 595, HF	• · test
4		(OVER)	•	, Ten 1, T
Approved	<u> </u>	Shell (011 Company	
Approved OIL CONSERVATION COMMISS By Original Signed Eme	SION	Position Replet	Company or Operator Compard Communications regarding well to	
1/ J		Name	Ol South Bulleting Avenue	3
Title Supervisor Dist. # 3		AddressF	• *********************************	

12-14-56 <u>Drilled 1299'</u>. Preparing to core.

12-20-56

12-21-56 Brilled 2101 Cut Cores #1, #2, and #3.

to Ran Electrical Survey and Microlog. 70 4795

12-25-56

12-26-56 Ran and cemented 4-1/2* drill pipe as casing at 4988' with 200 sacks construction cement. Eumped plug with 1500 psi., 0.K.

12-27-56 Ran tubing located cement plug at 4933'. Landed tubing at 4902'. Released rig.

3-4-57 Pulled tubing and ran Gamma Ray leg with collar locator.

Perforated with four 1/2" holes/ft. 4887-97', 4904-09' and 4914-18'. Fracture treatment #1. Broke down formation with 45 bbls. crude oil at 3300 psi. Injected 14,830 gal. crude eil with 1# sand/gal. and 13,480 gal. crude oil with 2# sand/gal. (all sand treated with 30 millicuries of iridium #192). Max pressure 3400 psi., Min. press. 3100 psi. Average injection rate 29.5 bbl./min. Displaced with 198 bbls. crude oil. Shut in pressure 700 psi. after 7 min. Total load and frac oil to recover 822 bbls. Ran Gamma Ray log survey. Swabbed 87 bbls. load and frac eil.

3-18-57 Ran 2" tubing. Have recovered 210 bbls. load and frac cil. 612 bbls. remaining. Shut in until pump installed.

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Transcore		6 5	
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