

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
14-20-603-321

6. If Indian, Allottee or Tribe Name
Ka Da Pa

7. If Unit or CA, Agreement Designation
Central Bisti Unit

8. Well Name and No.
Central Bisti Unit #70

9. API Well No.
30-045-05529

10. Field and Pool, or Exploratory Area
Bisti Lower Gallup

11. County or Parish, State
San Juan, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Giant Exploration & Production Company

3. Address and Telephone No.
P.O. Box 2810, Farmington, NM 87499 (505) 326-3325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL, 660' FWL, Sec. 4, T25N, R12W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Return to Production

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

RECEIVED
JUL 15 1993
OIL CON. DIV.
DIST. 3

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Giant Exploration & Production Company returned the subject well to production as follows:

1. Circulated hole clean with 2-3/8" tubing to a depth of 4955'.
2. Ran 149 joints of 4-1/2", 11.35# flush joint liner. Set liner at 4538'.
3. Cemented liner in place with 210 sks (247.8 cu ft.) Class "B" cement containing 1/4 #/sk cellophane flakes.
4. Drilled out cement. Pressure tested casing to 1000 psi for 15 minutes. Held.
5. Ran a 2-3/8" tubing string. Ran rods and pump.

This well had first production to the Central Bisti Unit tank battery on July 2, 1993 at 5:30 pm.

14. I hereby certify that the foregoing is true and correct

Signed Jeffrey R. Vaughan Title Vice President Operations
(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____ Date _____

070 FARMINGTON, NM
93 JUL -9 PM 8
RECEIVED
BLM

ACCEPTED FOR RECORD

JUL 19 1993