

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-1423

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Hixon Development Company

3. ADDRESS OF OPERATOR

P.O. Box 2810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL, 660' FWL, Section 3, T25N, R12W

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Central Bisit Unit

9. WELL NO.

59

10. FIELD AND POOL, OR WILDCAT

Bisti Lower Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 3-T25N-R12W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6197' DF

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF* ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Returning well to Production ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-18-80: Squeeze casing leaks between 3400'-3580' with 200 sacks 50-50 Litepoz-6, followed by 100 sacks Class B cement all containing D-60 and 2% CaCl. Hesitate squeeze to 2050 psi.

7-19-80: Clean out hole.

7-22-80: Rig up Western Company. Spot 500 gallons 15% acid across perforations as follows: Fill hole with water. Pump acid. Displace with 22 BW. Trip out and lay down bit and scraper. Trip in hole with BP and packer. Set BP at 4849'. Test to 2000 psi. Set packer at 4529'. Frac perforations 4790'-4826' with 102,000# 20-40 and 10-20 sand and 39,500 gallons Mini-Max III cross link gel. Displace with 1200 gallons 2% KCl water. Minimum treating pressure was 2100 psi, 3700 psi maximum and 3000 psi average. Average rate was 21 BOP. ISIP 500 psi with 350 psi 15 minute shut in.

RECEIVED

SEP 23 1980

18. I hereby certify that the foregoing is true and correct

SIGNED Michael J. Hixon FARMINGTON DISTRICT

TITLE Petroleum Engineer

DATE 9/19/80

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

DATE _____

RMUCC

SEP 25 1980

FARMINGTON DISTRICT

BY 1

*See Instructions on Reverse Side