Form	9-331
(May	1963

UNITED STATES SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill of to deepen or plug back to a different reservoir. OIL	GEOLOGICAL SURVEY			14-20-603-14	14-20-603-1423	
ONDERIORS OF GREATOR RIVED BOWL COMPANY Histor Development Company Central Bist Unit Central Bist Unit Central Bist Unit Venta No. P.O. Box 2810, Farmington, New Mexico 87401 P.O. Box 2810, Farmington, New Mexico 87401 P.O. Box 2810, Farmington, New Mexico 87401 Central Bist Unit Venta No. P.O. Box 2810, Farmington, New Mexico 87401 Section 3. T25N, R12W Central Bist Unit Venta No. Section 3. T25N, R12W Control of Falling International Section 3. T25N, R12W Control of Falling International Section 3. T25N, R12W Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Section 3. T25N-R12W Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Section 3. T25N-R12W Control of Falling International Section 3. T25N, R12W Control of Falling Internati	SUNDRY NOTICES	AND REPORTS C				
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P.O. Box 2810, Farmington, New Mexico 87401 4. Locardon of Will Report Idealis and in accordance with any State requirements.* At surface 660' FSL, 660' FWL, Section 3, T25N, R12W 660' FSL, 660' FWL, Section 3, T25N, R12W 14. PRIMIT NO. 15. ELEVATIONS (Show whether spt. xt. os. etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Date **SUBSTORER TRANT** **AUCURE SBUC-OFF** **PRACTICE TRANT** **AUCURE TRANT** *	Hixon Development Comp	pany		Central Bisi	Central Bisit Unit	
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*See Instructions on Reverse Side

FARMINGTON DISTRICT

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