

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

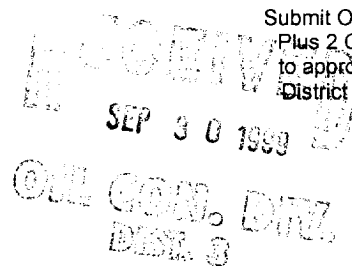
1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

Submit Original
Plus 2 Copies
to appropriate
District Office



**APPLICATION FOR
WELL WORKOVER PROJECT**

I. Operator and Well

Operator name and address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID Number 014538			
Contact Party Peggy Bradfield					Phone (505) 326-9700			
Property Name MCMANUS				Well Number 10	API Number 300450556400			
UL A	Section 04	Township 025N	Range 008W	Feet From The 1059	North/South Line FNL	Feet From The 1154	East/West Line FEL	County SAN JUAN

II. Workover

Date Workover Commenced 2/19/99	Previous Producing Pool(s) (Prior to Workover) BALLARD PICTURED CLIFFS
Date Workover Completed 3/26/99	

III. Attach a description of the Workover Procedures performed to increase production

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT

State of New Mexico)
) ss.
County of San Juan)
Peggy Bradfield, being first duly sworn, upon oath states:
1. I am the operator, or authorized representative of the Operator, of the above-reference Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table
for this Well are complete and accurate.
Signature Peggy Bradfield Title Reg. Adm. Date 9-24-99
SUBSCRIBED AND SWORN TO before me this 27 day of Sept. 1999.
My Commission expires: 6/11/03 Mae Benally
Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-reference well is designated a Well Workover Project and the Division hereby verifies the data shows positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 3/26/99

Signature District Supervisor <u>[Signature]</u>	OCD District <u>3</u>	Date <u>10/18/99</u>
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VII. OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT _____

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED
MAR 30 1999

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1059' FNL, 1154' FEL, Sec. 4, T-25-N, R-8-W, NMPM

5. Lease Number
NM-04226

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
McManus #10

9. API Well No.
30-045-05564

10. Field and Pool
Ballard Pict'd Cliffs

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Restimulation

13. Describe Proposed or Completed Operations

2-19-99 MIRU. ND WH. NU BOP. TOOH w/1" tbg. TIH w/4 3/4" bit, tag up @ 2400'. CO to 2418'. D/O to 2496'. Circ hole clean. TOOH w/bit. TIH w/ 78 jts 2 7/8" 6.5# J-55 tbg, set @ 2488'. ND BOP. NU WH. Cmdt w/ 135 sx Class "B" neat cmt w/2% Econolite, 0.25 pps Flocele, 5 pps Gilsonite (281 cu ft). Tailed w/25 sx Class "B" neat cmt w/1% Econolite, 0.25 pps Flocele, 5 pps Gilsonite (37 cu ft). Circ 5 bbl cmt to surface.

2-20-99 RD. Rig released.

2-24-99 RU. PT lines to 6000 psi; PT csg to 5000 psi, OK. TIH. Perf Lower PC @ 2386-2410' w/9 0.36" diameter holes total. Perf Upper PC @ 2361-2384' w/9 0.36" diameter holes total. Brk dwn perfs w/500 gal 15% HCL. TOOH. RD.

2-26-99 RU. PT surf lines to 6000 psi. Frac PC w/2700 gal 70Q foam, 190,000# 16/30 AZ snd, 353,000 SCF N2. RD. Flow back well; well quit flowing. WO bailer.

3-17-99 RU. TIH w/bailer, tag up @ 2069'. Bail snd.

3-18/23-99 Bail snd.

3-24/25-99 Bail snd. Flow well.

3-26-99 Flow well. Bail snd. TOOH w/bailer. RD. Well turned over to production.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 3/30/99

vkh

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECC

APR 19 1999

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY [Signature]

OPERATOR

COMP NAME	DISP MO	WELL COMPL	GRS GAS PR
MCMANUS 10	11/30/98	5093901	610.79
MCMANUS 10	12/31/98	5093901	561.75
MCMANUS 10	1/31/99	5093901	330.38
MCMANUS 10	2/28/99	5093901	0
MCMANUS 10	3/31/99	5093901	0
MCMANUS 10	4/30/99	5093901	6068.47
MCMANUS 10	5/31/99	5093901	11818.31
MCMANUS 10	6/30/99	5093901	10940.89
MCMANUS 10	7/31/99	5093901	6289.86

MAJ	DP_NO	PRODN	ALLO DISP	Volume
11	50939A	199711	00	642.1358
11	50939A	199712	00	711.74136
11	50939A	199801	00	649.97868
11	50939A	199802	00	602.9214
11	50939A	199803	00	611.74464
11	50939A	199804	00	548.02124
11	50939A	199805	00	630.37148
11	50939A	199806	00	553.9034
11	50939A	199807	00	573.5106
11	50939A	199808	00	275.48116
11	50939A	199809	00	517.63008
11	50939A	199810	00	415.67264