

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other

WIW

2. Name of Operator

Central Resources, Inc.

3. Address and Telephone No.

P.O. Box 1247, Bloomfield, New Mexico 87413 (505)-632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL, 660' FWL, Sec 6, T25N, R12W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☒

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☐

Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Central Resources, Inc. intends to plug the well in accordance with regulations. Injection equipment will be removed and the well will be plugged as specified. Perforate and squeeze will be used unless casing can be recovered over the specified interval.

Proposed procedure:

- Notify the Farmington BLM office at 505-599-8907 24 hours prior to commencement of plugging operations.
- Spot a cement plug through tubing from 4600' - 4718' to cover Gallup top @ 4718'.
- Perforate and squeeze cement from 1950' - 2065' to cover the Mesaverde top @ 2065' inside and outside the casing.
- Perforate and squeeze cement from 1100' - 1200' to cover the Pictured Cliffs top @ 1200' inside and outside the casing.
- Perforate and squeeze cement from 750' - 870' to cover the Frutiland top @ 870' inside and outside the casing.
- Perforate and squeeze cement from 175'-250' to cover the surface casing shoe inside and outside the production casing.
- Perforate and squeeze cement from surface to 50' inside and outside the production casing.
- Cut wellhead and install dry hole marker. Clear and remediate location.

14. I hereby certify that the foregoing is true and correct

Signed Rodney L. Seale Title District Manager Date February 14, 2000
Rodney L. Seale

(This space for Federal or State office use)

Approved by /s/ Charlie Beecham Title _____ Date MAR 23 2000
Conditions of approval: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

*See Instruction on Reverse Side

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 078056

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

Central Bisti Unit

8. Well Name and No.

Central Bisti Unit No. WI 5

9. API Well No.

30-045-05576

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

11. County or Parish, State

San Juan, New Mexico

CENTRAL RESOURCES, INC.

Central Bisti Unit No. 5WI

Review Date: November 22, 1999

Elevation: 6184'GL, 6196'KB

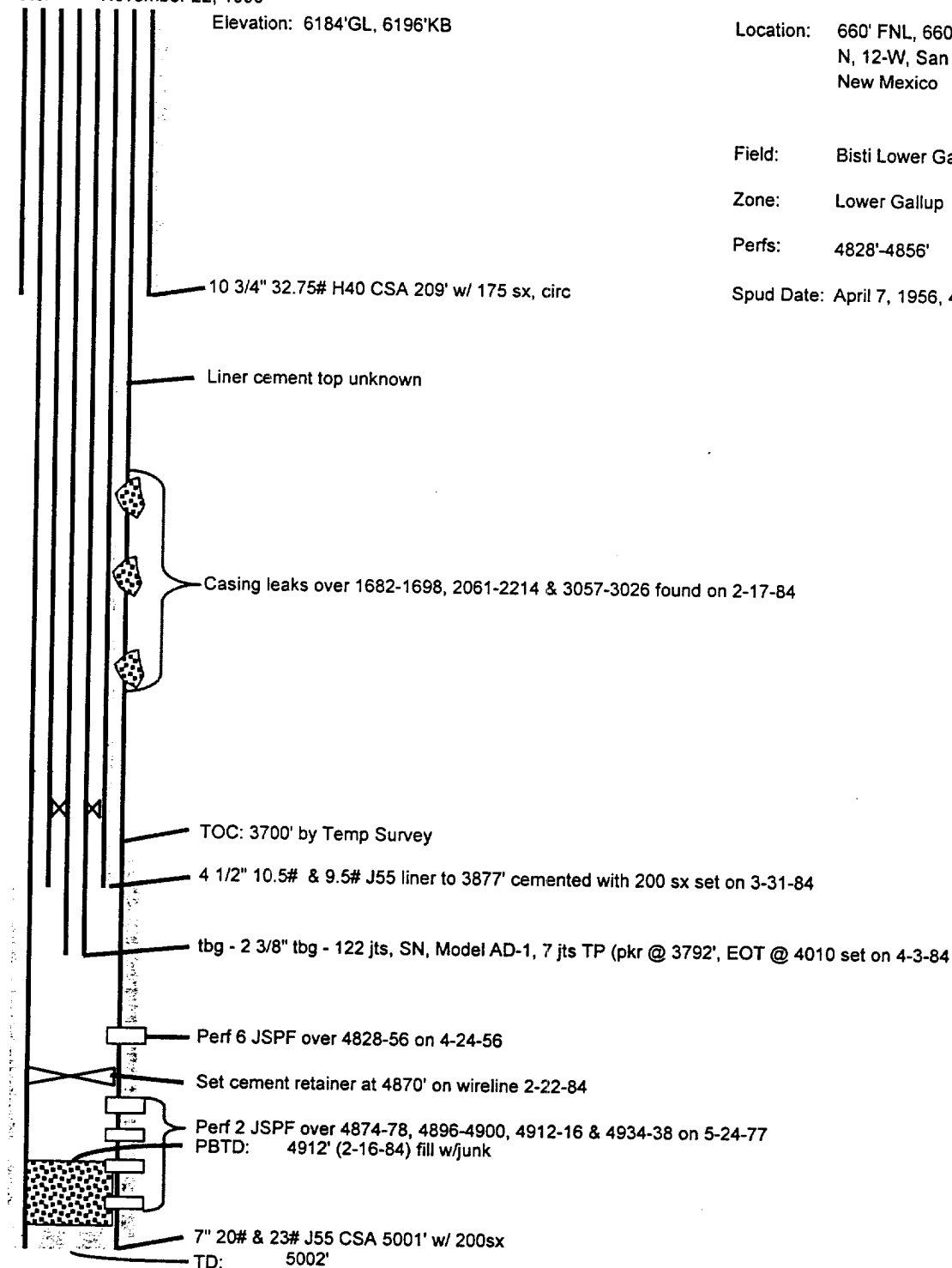
Location: 660' FNL, 660' FWL, Sec 6, 25-N, 12-W, San Juan County, New Mexico

Field: Bisti Lower Gallup

Zone: Lower Gallup

Perfs: 4828'-4856'

Spud Date: April 7, 1956, 4:00 PM



Workovers:

- 6-9-56 Frac 4828-56 w/ 30,000 gal oil & 30,000 20/40 sand at 16 BPM
 - 5-24-77 Perf 2 JSPF over 4874-78, 4896-4900, 4912-16 & 4934-38
 - 5-25-77 Acidize 4828-4938 w/ 1,500 Gal 15% HCl @ 1/2 BPM
 - 2-16-84 Clean out fill to junk at 4912'
 - 2-22-84 Wireline set cement retainer at 4870'
 - 3-31-84 Set 4 1/2" liner from surface to 3877' w/ 200 sx cement
 - 10-20-95 Passed MIT
 - 6-11-99 Failed MIT & Shut In
- Flowline may not be sound, injection may not be worthwhile