NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Albuquerque, New Mexico October 20,	195
			(Place) (Date)	••••
E ARE H	EREBY R	EQUESTI	ING AN ALLOWABLE FOR A WELL KNOWN AS:	
	ح وظ	• Gasipbe	E. A. Hanson , Well No. 1 in 18	!
A	npany or Op Sec.	5	(Lease) T. 25 N , R. 10 W , NMPM., Wildcat	Po
um La Sen Ju	·			
7671 0 8	PR-52		County Date Spudded 9-6-59 Date Drilling Completed 9-16-59 Slautice 6606 KB Table 5512	
Pleas	e indicate l	ocation:	Elevation 6606 NB Total Depth 6512 PBTD 6502 Top Oil/Gas Pay 6374 Name of Frod. Form. Lakota	
D	C B	A		
		X	Perforations 6374-6382, 6390-6394, 6420-28, 6436-6450	
E	F G	H	Perforations Depth Depth 6k36 Open Hole Casing Shoe Tubing	
L	K J	+ 1	OIL WELL TEST -	Chok
		-	Natural Prod. Test: bbls.oil, bbls water in hrs, min.	Size
M	N O	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of oil equal to volume.	ne o
M :	" "		load oil used): bbls.oil, btls water in hrs, min. Size	-
			GAS WELL TEST -	
· · · · · ·			Natural Prod. Test:MCF/Day; Hours flowed Choke Size	
bing ,Cas	ing and Ceme	nting Reco		
Size	Feet	Sax	Test After Acid or Fracture Treatment: 2669 ACE MCF/Day; Hours flowed	3
10 3/4	177	150	Choke Size 3/4 Method of Testing: Back pressure	
				_
5%	6532	300	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil,	
2 3/8	6436		sand): 10,000/ sand, 1000/1-79, 6 sacks CaCl, 1200 bble, water Casing Press. 1650 Press. 1625 oil run to tanks New well	II.
			Gas Transporter El Paso Natural Gas Co. Inc.	_
			Gas Transporter	7
marks:	·····	•••••••••	/ + 1 to + 2 to 1 + 1 to 1	₹
		***************************************	DEC 21 195)
T b b			ormation given above is true and complete to the best of my knowledge. DIST. 3	Μ.
	y certify in	C 21 105	ormation given above is true and complete to the best of my knowledge. DIST. 3 19	
proved			(Compan or Operator)	/
OI	L CONSE	RVATION	COMMISSION By:	
			(Signature)	
Oris		and F-	ery C. Arnold Title Geologist	
: <u>.</u>	tinal Sign	led Line	A Lilium and a second a second and a second	
	ginal Sign Supervisor		Sand Communications pagarding well to:	
			COMMISSION By: Signature)	

Address 711h Central St. Albuquerous New Mer

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