NO. OF COPIES RECEIVED			14	
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.		L_	L	
LAND OFFICE				
TRANSPORTER	OIL	<u> </u>		
	GAS	1		
OPERATOR		1	<u> </u>	
PRORATION OFFICE				

I.

NEW MEXICO OIL CONSERVATION COMMISSION

Form C=104

SANTA FE		REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
FILE		AUTUODIZATION TO TRAI	AND ANSPORT OIL AND NATURAL GAS		
U.S.G.S.		AUTHORIZATION TO TRAI	NSFORT OIL AND NATURAL G	A3	
OIL		į.			
TRANSPORTER GAS 1					
OPERATOR /	<u> </u>				
PRORATION OFFICE	<u> </u>				
Atlantic Richfield	Co	mpany			
501 Lincoln Tower	Bui	lding, 1860 Lincoln Stre	et, Denver, Colorado 80	295	
Reason(s) for liling (Check proper	box)		Other (Please explain)		
New We!I		Change in Transporter of: Oil Dry Gas	Name change of	gas purchaser	
Recompletion Change in Ownership		Casinghead Gas Condens	=		
Change in Owner-map					
change of ownership give na- nd address of previous owner	ne				
DESCRIPTION OF WELL A	ND I	Well No. Pool Name, Including Fo	rmation Kind of Lease	Federal Lease No.	
Lease Name	1100		C+-+- F	Federal Lease No. 1377	
Navajo Allotted "A		Basin Dako	· ca	11 20 000 1011	
ĸ	24	60 Feet From The South Line	and 1800 Feet From T	he West	
Unit Letter;				Toron	
Line of Section 24	Tov	waship 25 North Range 10	West , NMPM, San	Juan County	
SPOTOSIATETASI AT TERASICI	יפטי	TER OF OIL AND NATURAL GA	S		
Name of Authorized Transporter of	f 011	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)	
			Address (Give address to which approv	and conv of this form is to he cantl	
Name of Authorized Transporter of					
Gas Company of New	, M∈	YUnit Sec. Twp. Pge.	Box 808, Farmington, New Mexico 87401		
If well produces oil or liquids, give location of tanks.		Sint See See See See See See See See See Se	Yes	2/28/66	
	d wit	th that from any other lease or pool,	give commingling order number:		
COMPLETION DATA		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Comp	letic				
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
				Tubing Depth	
Elevations (DF, RKB, RT, GR, e	ıc. j	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
D-1				Depth Casing Shoe	
Perforations					
		TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		·			
				T. 100	
TEST DATA AND REQUES	T F	OR ALLOWABLE (Test must be af	ter recovery of total volume of load oil opth or be for full 24 hours)	and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tank		Date of Test	Producing Method (Flow, pump, gas li)	(t, etc.)	
Date First New On Man 10 1 dux	•			. 3. 27	
Length of Test		Tubing Pressure	Casing Pressure	Choke Size	
			Water - Bbls.	Gas-MCF	
Actual Prod. During Test		Oil-Bbis.	Water - Bbie.	CST 3	
GAS WELL			In. a	Gravity of Condensate	
Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
, earing Marrod (prior, odes pre)					
CERTIFICATE OF COMPL	IAN	CE	OIL CONSERVA	TION COMMISSION	
			40000000	. 19	
hereby certify that the rules	and	regulations of the Oil Conservation	APPROVED	* Yondrick	
		with and that the information given be best of my knowledge and belief.	f. By Uriginal bigs		
-			TITLE COVERNOS AST.	18 24	
•			14	compliance with RULE 1104.	
$\lambda \lambda = \lambda c$	4	€	and the second of the silon	while for a newly drilled or deepened	
Mu Ban	(Sign	ature)	well, this form must be accompanied by a tabulation of the desired taken on the well in accordance with RULE 111.		
Records Cle			Att sections of this form must be filled out completely for allow		
	(Ti	tle)	able on new and recompleted wells.		
11/02/76	/D:	ate)	well name or number, or transporter, or other such change of contents		
	, (•	Separate Forms C-104 mus	t be filed for each pool in multiply	
			es - processor e etic S S LA 種 k		