NO. OF COPIES RECEIVED		6	
DISTRIBUTION			
SANTA FE		/	
FILE		1	L
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR		17	
PRORATION OFFICE			

ļ-  -  -	DISTRIBUTION  SANTA FE / FILE / L	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S.  LAND OFFICE  TRANSPORTER OIL / GAS /  OPERATOR /X	AUTHORIZATION TO TRA		PAL GAS		
1.	PRORATION OFFICE Operator					
	El Baso Natural Gas Company Address					
	Box 990, Farmington, N Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership	Change in Transporter of:  Oil Dry Ga  Casinghead Gas Conder	<u> </u>			
	If change of ownership give name and address of previous owner					
II. DESCRIPTION OF WELL AND LEASE						
	Lease Name Well No. Pool Name, Including For			f Lease No. Federal or Fee		
	Huerfano Unit 152 Basin Dakota State, Federal or Fee					
	Unit Letter C; 890 Feet From The North Line and 1535 Feet From The West					
	Line of Section 12 Tow	nship 25-N Range	10-W , NMPM,	San Juan County		
		TED OF OIL AND NATURAL CA	16			
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which	approved copy of this form is to be sent)		
	El Paso Natural Gas Co	mpany inghead Gas or Dry Gas Y	Box 990, Farmingto	n. New Mexico i approved copy of this form is to be sent)		
	El Paso Natural Gas Co		Box 990, Farmingto	•		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  C 12 25N 10W	Is gas actually connected?	When		
	If this production is commingled wit	<u> </u>	give commingling order number	er:		
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Dee			
	Designate Type of Completio	n – (X)	X			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 6855 †	P.B.T.D. C.O. 6820'		
	6-30-66 Elevations (DF, RKB, RT, GR, etc.)	7-20-66 Name of Producing Formation	Top 201/Gas Pay	Tubing Depth		
	6924' GL	Dakota	6764	6813 Depth Casing Shoe		
	Perforations 6764-76, 6786-98			6855		
		T	D CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			
	12 1/4"	8 5/8" 4 1/2"	313'	210 sks. 525 sks.		
	7 7/8"	2 3/8"	6855! 6813!	tubing		
		<del>-</del> ,				
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)					
Dute First New Oil Run To Tanks Date of Test Producing Method (Flow,		Producing Method (Flow, pump	GFI FIVEN			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Stz KLULIY LD		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF JUL 29 1966		
		<u></u>		ON. COM./		
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	Bols. Condensate/ WMC	Gravity of containing		
	7347 MCF/D Testing Method (pitot, back pr.)	3 hours Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
		SI 1759	· 1	3/4"		
<b>1</b> /1	Calculated A.O.F. CERTIFICATE OF COMPLIAN		OIL CONS	ERVATION COMMISSION		
VI. CERTIFICATE OF COMPENANCE						
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED AUG - 1 1966 , 19				
	Original Signed F. H. (1001)  (Signature)		By Original Signed by Emery C. Arnold			
			TITLESUPERVISOR DIST. #3			
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despend			
			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells. Petroleum Engineer (Title) July 28, 1966

(Date)