

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF 078063

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Giant Exploration & Production Company

3. Address and Telephone No.

P.O. Box 2810, Farmington, NM 87499 (505) 326-3325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL, 1980' FWL, Sec. 19, T25N, R11W

7. If Unit or CA, Agreement Designation

Carson Unit

8. Well Name and No.

Carson Unit #21-19

9. API Well No.

30-045-13273

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

11. County or Parish, State

San Juan County, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☒ Altering Casing

☒ Other Return to Production

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Giant Exploration & Production Company returned the subject well to production as follows:

1. Circulated hole clean with 2-3/8" tubing to a depth of 4945'. Layed down 2-3/8" tubing.
2. Ran 149 jts of 3-1/2", 8.81# flush joint liner. Set liner at 4822'. Cemented liner as follows: mixed and pumped 200 sks (774 cu ft) cement containing 3% sodium metasilicate and 1/4#/sk cellophane flakes. Tailed in with 100 sks Class "B" cement containing 2% CaCl₂ and 1/4#/sk cellophane flakes. Squeezed bradenhead with 50 sks Class "B" cement containing 2% CaCl₂ and 1/4#/sk cellophane flakes.
3. Drilled out cement. Pressure tested casing to 1000 psi for 15 minutes. Held.
4. Acidized existing perforations (4866' - 4892', 4900' - 4908', and 4939' - 4944') with 1000 gallons of 15% HCl.
5. Ran a 2-1/16" tubing string. Ran rods and pump.

This well had first production to the Carson Unit tank battery on June 18, 1993 at 1:45 pm.

14. I hereby certify that the foregoing is true and correct

Signed Jeffrey R. Vaughan
(This space for Federal or State office use)

Title Vice President of Operations

Date JUN 21 1993

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side
NMOCD

FARMINGTON DISTRICT OFFICE
BY SWM