

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

N00-C-14-20-3596

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pah

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 3, T-25-N-, R-11-W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Recompletion

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Suite 1200 Lincoln Tower Bldg., -Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface 1500' F/SL and 990' F/WL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6321 GR

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Recompletion

X

(NOTE: Report results of multiple completion on Well  
Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in service unit, pulled rods and pump, could not release anchor catfisher, tubing stuck between 7600' and 7700', cemented 2-1/2 tubing string in 5-1/2" casing with 325 sacks. Shot off tubing at 7500', pulled tubing, cut 5-1/2" casing at 6300', pulled casing. Set 50 sack cement plug w/1/2 in and 1/2 out of casing stub at 6300', squeezed 9-5/8" shoe w/100 sacks @ 6090'. Perforated w/2 JSPF 5876'-5902' and w/1 JSPF @ 5903'-5920', Frac w/55,000 gal. water and 65,000# 20/40 sand. Blew well to clean up, ran 2-7/8" tubing to 5876'.

Well tested 4-17-72 - CAOF 6443 MCF/D, SITP-1947 SICP-1960.  
Well shut-in 4-17-72

Note: Well was originally completed as a oil well in Buena Suerte Penn. Field.

APR 2 1972

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Production Clerk

DATE

4-24-72

(This space for Federal or State office use).

APPROVED BY

TITLE

Sr.

DATE

CONDITIONS OF APPROVAL, IF ANY:

