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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

I. Operator: Tenneco Oil Company
Address: Suite 1200 Lincoln Tower Bldg., Denver, Colorado 80203
Reason(s) for filing (Check proper box) Other (Please explain)
New Well Change in Transporter of:
Recompletion Oil Dry Gas
Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE NOO-C-14-20-3609
Lease Name: Huh-Ne-Pah Well No.: 1 Pool Name, including Formation: Basin Dakota Kind of Lease: Indian Lease No.: _____
Location: Unit Letter E; 1800 Feet From The North Line and 800 Feet From The West
Line of Section 10 Township 25N Range 11W, NMPM, San Juan County

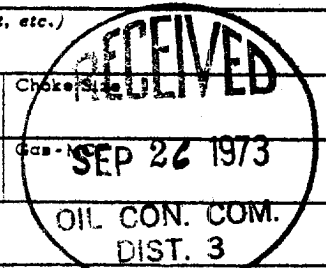
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil or Condensate Thriftway Address (Give address to which approved copy of this form is to be sent) 2011 E. Main Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas or Dry Gas El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) Box 990 Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks. Unit E Sec. 10 Twp. 25 Rge. 11 Is gas actually connected? No When Upon Approval

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
X X X _____ _____ _____
Date Spudded 2/4/73 Date Compl. Ready to Prod. 4/11/73 Total Depth 6120' P.B.T.D. 6058'
Elevations (DF, RKB, RT, GR, etc.) 6428.0 GR Name of Producing Formation Dakota Top Oil/Gas Pay 6050' Tubing Depth _____
Perforations 5826' - 5855' Depth Casing Shoe _____
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE 12-1/4" 7-7/8" CASING & TUBING SIZE 8-5/8" 4-1/2" DEPTH SET 615' 6120' SACKS CEMENT 434 sk. circulated 2 Stages; DV tool @1911 with 490 sks

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|-----------------------------------------------|-------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - Bbls. |



GAS WELL
Actual Prod. Test - MCF/D 1421 Length of Test 24 Bbls. Condensate/MMCF _____ Gravity of Condensate _____
Testing Method (pitot, back pr.) _____ Tubing Pressure (shut-in) 1100 psi Casing Pressure (shut-in) _____ Choke Size 9/64"

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Dennis W. Myle
(Signature)
Production Clerk
(Title)
9/21/73
(Date)

OIL CONSERVATION COMMISSION
APPROVED SE: 9/21/73, 19_____
BY Original Signed by Emery C. Arnold
TITLE SUPERVISOR DIST. #3
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.