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AUG - 4 1993
OIL CON. DIV.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS DIST. 3

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 0468006
2. Name of Operator Giant Exploration & Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325	7. If Unit or CA. Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1730' FSL, 790' FWL, Sec. 9, T25N, R11W	8. Well Name and No. Mudge 8 No. 301
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	9. API Well No. 30-045-21287
	10. Field and Pool, or Exploratory Area Basin Dakota
	11. County or Parish, State San Juan, New Mexico

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Return to Production

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Giant Exploration & Production intends to return the subject well to production as follows:

- 1) Circulate hole clean to a PBD of 5860'.
- 2) Acidize existing perforations (5807'-5827') with 1000 gal. 15% HCl.
- 3) Run a 2-3/8" production tubing string.
- 4) Test well to determine productivity.

Prior to returning this well to production, the casing will be pressure tested and any leaks will be repaired by cement squeezing.

RECEIVED
BLM
93 JUL 27 PM 2:13
070 FARMINGTON, NM

THIS APPROVAL EXPIRES DEC 31 1993

14. I hereby certify that the foregoing is true and correct

Signed

Title Vice President Operations

Date 07-26-93

Jeffrey R. Vaughan

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

APPROVED

JUL 30 1993

DISTRICT MANAGER

NMOCD