Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

i.		OTHAN	<b>NSPC</b>	HI OIL	AND NA	TURAL G		DI M.			
Perator Amoco Production Company						Well API No. 3004521298					
Address		D			. 00001		1 3 3 3		· · · · · · · · · · · · · · · · · · ·		
1670 Broadway, P. O. D. Reason(s) for Filing (Check proper box)  New Well  Recompletion	<u> </u>	Change in T		rter of:		et (Please expl	ain)				
Change in Operator	Casinghead	Cas L.	Condens	sate [A]		<del></del>			····		
and address of previous operator	ANDIE	C.F.							<u> </u>		
II. DESCRIPTION OF WELL Lease Name HANSON	Well No.   Pool Name, Including 1   BASIN (DAKO						FED	FEDERAL		Lease No. SF080373	
Location Unit LetterB	: 950	11	Feet Fro	om The _F	NL Lin	e and	) Fe	et From The	FEL	Line	
Section 6 Townshi	<sub>p</sub> 25N		Range	10W	, N	мрм,	SAN J	UAN	· · · · · · · · · · · · · · · · · · ·	County	
III. DESIGNATION OF TRAN	SPORTE	R OF OII	L ANI	D NATU	RAL GAS						
Tanke of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent) P. O. BOX 4289, FARMINGTON, CO 87499						
Name of Authorized Transporter of Casinghead Gas or Dry Gas X NORTHWEST PIPELINE CORPORATION					Address (Give address to which approved copy of this form is to be sent)  P. O. BOX 8900, SALT LAKE CITY, UT 84108-0					ens) 4108-0899	
If well produces oil or liquids, give location of tanks.			Twp.	Rge.	<del></del>	y connected?	When				
If this production is commingled with that IV. COMPLETION DATA	from any other	er lease or p	ool, giv	e comming!	ing order num	ber:					
Designate Type of Completion	- (X)	Oil Well	0	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
	Т	UBING.	CASIN	NG AND	CEMENT	NG RECOI	RD				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
								-			
V. TEST DATA AND REQUE					<u> </u>					w = #3	
OIL WELL (Test must be after to Date First New Oil Run To Tank	Date of Tes	·	of load o	oil and must	Producing M	r exceed top at lethod (Flow, p	oump, gas lift,	AN E	G'E'I"	VE I	
Length of Test	Tubing Pressure				Casing Pressure			Choke Styl	JG <b>07</b> 19	89	
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			ONE CON. DIV.			
GAS WELL	<u>.l</u>				1			<u> </u>	DIST. 3	<del></del>	
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of	Condensate		
Testing Method (pitot, back pr.)	Tubing Pre	ssure (Shut-	in)		Casing Pres	sure (Shut-in)	***************************************	Choke Size	San Caralla Co	<u>,</u>	
VI. OPERATOR CERTIFIC  I hereby certify that the rules and regu				NCE		OIL CO	NSERV	ATION	DIVISIO	NC	
Division have been complied with and is true and complete to the best of my	that the infor	mation give		:	Dat	e Approv	edA	UG c7	1988 19	89	
J. J. Hampton					By Bund Champ						
	r. Stafi	E Admin		prv.					TCT#	<i>‡</i> 3	
Printed Name		303-8	Title 30-5	025	Title	<b></b>					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.