

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-8007

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Grigsby-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 7, T25N, R10W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Universal Resources Corporation

3. ADDRESS OF OPERATOR
910 National Foundation West Bldg.,
3555 NW 58th Street, Oklahoma City, Oklahoma 73112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 890' FNL - 790' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6422.02' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

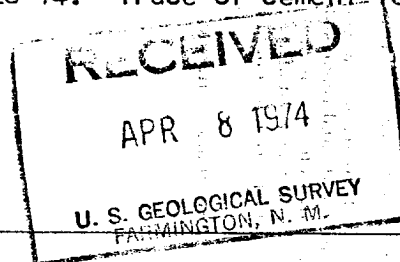
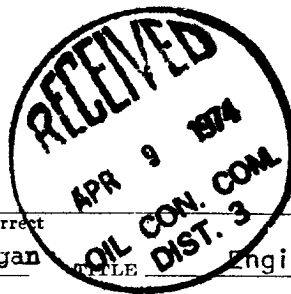
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-12-74

Loffland Brothers rig spudded 2-11-74 at 8:00 p.m. Set 8-5/8" surface csg at 205', cemented with 140 sx.

2-28-74

Ran 193 jts 4 1/2" OD, 10.5#, K-55, 8R, ST&C, CF&I csg. TE 6254.00' set at 6267' RKB.

Cemented first stage with 200 sx with 8% gel and 1/4# gel flake/sk, plus 100 sx Class "A" with 4% gel and 0.5% D-60 (total slurry 537 cu ft). Worked csg while cementing. Max cementing pressure 750 psi. Full mud returns while cementing. POB 11:40 p.m., 2-27-74.Cemented second stage thru Baker stage tool at 4255' with 450 sx with 65/35 poz, 12% gel and 1/4# gel flake/sk (total slurry 1175 cu ft). Good mud returns while cementing. Max cementing pressure 1000 psi. POB 4:07 a.m., 2-28-74. Trace of cement to surface.

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by T. A. Dugan
Thomas A. Dugan Engineer

DATE 4-5-74

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

