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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65



I. Operator
Tenneco Oil Company
Address
Suite 1200, Lincoln Tower Bldg., Denver, Colorado 80203
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE Cont. 14-20-603-1433
Lease Name Canyon Well No. 7 Pool Name, Including Formation Basin Dakota Kind of Lease State, Federal or Fee Indian Lease No.
Location
Unit Letter 0 ; 790 Feet From The South Line and 1450 Feet From The East
Line of Section 15 Township 25N Range 11W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Thriftway Address (Give address to which approved copy of this form is to be sent) 2011 E. Main, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Not Dedicated Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit 0 Sec. 15 Twp. 25 Rge. 11 Is gas actually connected? No When Upon Dedication

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 1/14/74 Date Compl. Ready to Prod. 2/12/74 Total Depth 5975' P.B.T.D. 5930'
Elevations (DF, RKB, RT, GR, etc.) 6413.0' GR Name of Producing Formation Basin Dakota Top Oil/Gas Pay Tubing Depth 5665'
Perforations 5789'-5800', 5809'-5820' Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12- 1/4" 8-5/8" 617' 350 SX CL "A" + 2% CACl₂
7- 7/8" 5-1/2" 5975' STG. 1-146 SX 2% Iowdense
+100 SX CL "A" Latex STG 2-450 SX
2% Iowdense + 50 SX CL "A" Neat.

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
800	24	10	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pr.	1830	1845	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Production Clerk
(Title)
March 1, 1974
(Date)

OIL CONSERVATION COMMISSION
MAR 7 1974
APPROVED
BY Original Signed by Emory C. Arnold
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.