

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-015-21623

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Universal Resources Corporation

3. ADDRESS OF OPERATOR
 910 Nat'l Foundation W. Bldg., 3555 NW 58th
 Oklahoma City, Okla. 73112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface: 840' FNL & 850' FWL Sect. 8-25N-10W
 At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.
 MM-8007

6. IS INDIAN, ALLOTTEE OR OTHER NAME

7. UNIT AGREEMENT NAME

8. NAME OF LEASE NAME
 Grigsby-Federal

9. WELL NO.
 3

10. FIELD AND FOOT, OR QUAD
 Basin-Dakota

11. SEC., T., R., M. OR RANGE AND SURVEY OF AREA
 Sect. 8-25N-10W

12. COUNTY OR PARISH STATE
 San Juan New Mexico

13. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approx 25 miles North of Bloomfield, New Mexico

14. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 840

15. NO. OF ACRES IN LEASE 320

16. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 6600'

17. NO. OF ACRES ASSIGNED TO THIS WELL 320

18. ROTARY OR OTHER TOOLS

19. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6479 GR

20. ROTARY OR OTHER TOOLS

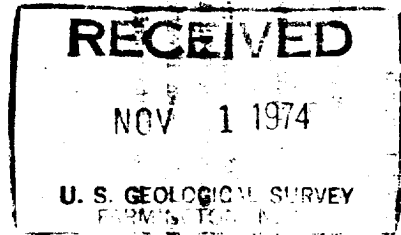
21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6479 GR

22. APPROVAL DATE WORK SHALL START*
 Upon Approval

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	200	150
7-7/8"	4-1/2"	10.5 & 11.6#	TD	300

It is proposed to drill a 6600" Dakota Sand test using mud as a circulating fluid. Well will have a 12-1/4" hole to 200' setting 8-5/8" casing @ 200' and cementing with 150 sacks cement. Will drill a 7-7/8" hole to 6600'. ES Induction and GR density logs will be run. If productive 4 1/2" casing will be run and cemented. Productive zones will be perforated, fractured and treated.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED A. N. Baker TITLE Agent DATE 9-18-74

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Hold C-104 for C-102.
 Returned 12-30-74. *CP*

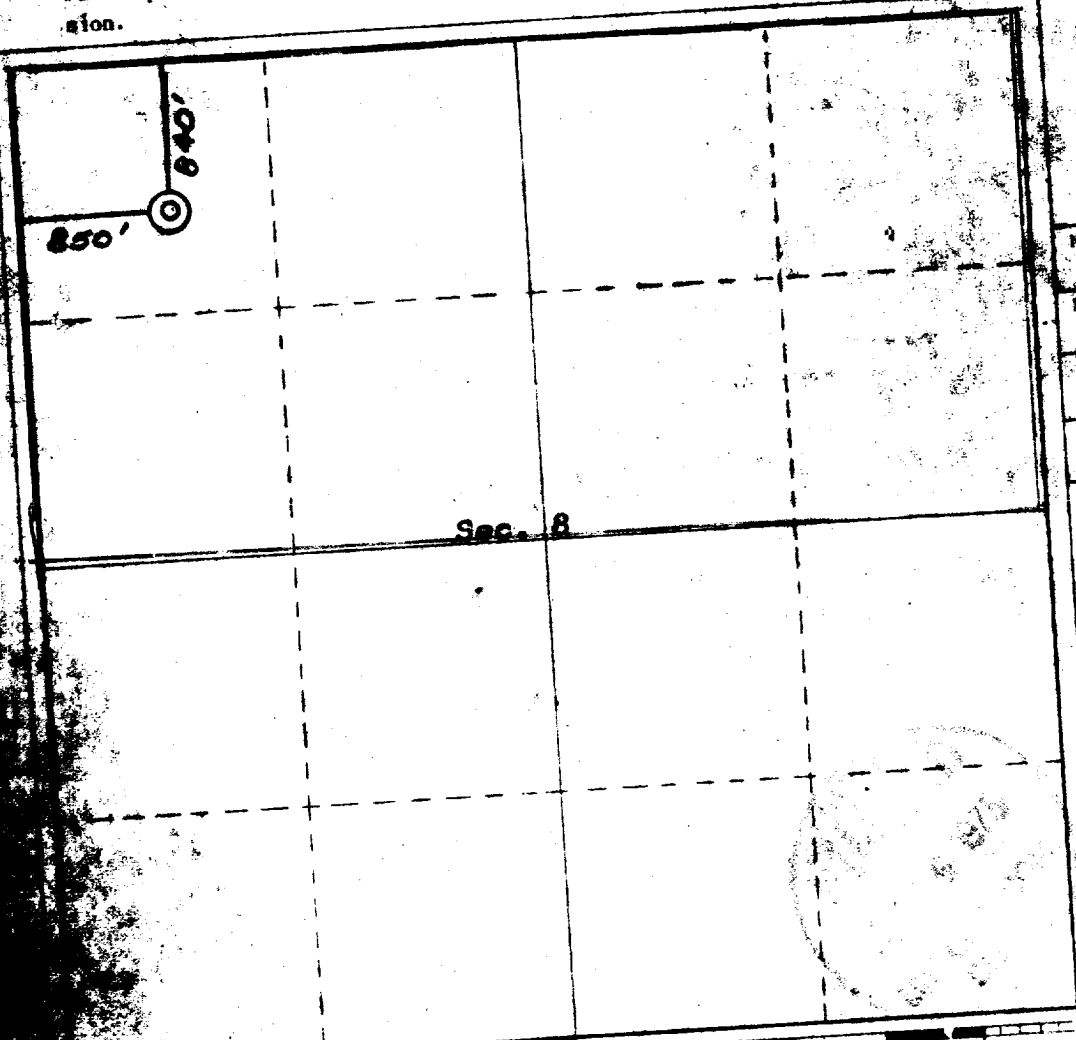
NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-101
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

UNIVERSAL RESOURCES CORP.		GRIGSBY FEDERAL		Well No. 30
Section 8	Township 25 NORTH	Range 10 WEST	County SAN JUAN	
Location of Well: 850 feet from the NORTH line and 850 feet from the WEST line		Dedicated Acreage: 320 Acres		
Surface Elev. 6479.0	Producing Formation Dakota	Pool Basin-Dakota		

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
 - If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
 - Yes No
 - If answer is "yes," type of consolidation _____
 - If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
 - No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



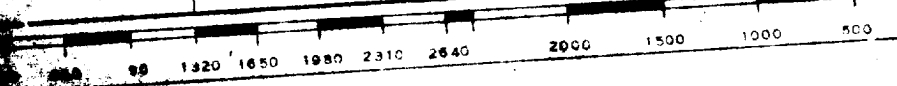
CERTIFICATION

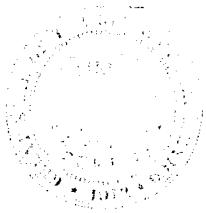
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

V. N. Baker
Name V. N. Baker
Agent
Position
Universal Resources Corp.
Company
1-2-75
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

11 September, 1974
Date Surveyed
JAMES P. LEESE
Registered Professional Engineer
No. 1463
State of New Mexico





OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO
1000 RIO BRAZOS ROAD - AZTEC
87410

I. R. TRUJILLO
CHAIRMAN
LAND COMMISSIONER
ALEX J. ARMIJO
MEMBER
STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

December 30, 1974

Mr. V. N. Baker
Universal Resources Corporation
910 National Foundation W Bldg.
3555 NW 58th St.
Oklahoma City, Oklahoma 73112

Re: Universal Resources Corp.
Grigsby Federal #3
D 8-25N-10W
Basin Dakota Pool


Dear Mr. Baker:

Returned herewith for completion are forms C-102 for the subject well.

Form C-104, Request for Allowable and Authorization to Transport Oil and Gas, cannot be approved without the completed forms C-102.

If there are questions please contact us.

Very truly yours,


A. R. Kendrick

ARK/bk
Encl.