District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

## New Mexico

Form C-140 Revised 06/9

SUBMIT ORIGINAL

TO APPROPRIATE

DISTRICT OFFICE

PLUS 2 COPIE

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 AUG 2000
RECEIVED
OLOON DIV
DIST. 8

APPLICATION FOR WELL WORKOVER PROJECT

<u>I.</u>		or and We	ell					الرقي	Editor.	2019
•	r name & a							- 4	<b>GERIDA</b>	U. D. S.
	Timbers								20,00	
			, Buildin	g K, Suite 1						167067
	ngton, NN	187401								
Contact	Paπy W. Fothe	raill							Phone	
Property		igiii								505-324-1090
· iopoity	, manie	MOUI	NTVIEW				Well Numl	ber	API Numb	
ŪL	Section	Township	Range	Feet From The	North/South Line	Feet F	rom The	Eas+AA	est Line	30-045-22046
_A	19	25N	10W	990'	NORTH	790		WE		County SAN JUAN
II.	Workov			-						
12/16/9	orkover Co	mmenced:	Previous	Producing Pool(s) (	Prior to Workover):					
	rkover Cor	nnleted:		PUT WELL ON P	LUNGERLIET					
12/		ripicica.			LONGEN EN 1					
<del>   </del>		a descripti	on of the	Workover Proc	edures performe	d to in	050000 05	od vation		
IV.	Attach a	a production	on declin	e curve or table	showing at least	twolvi	e months	of produ	1. Jotion me	ior to the workover and at
	least th	ree month	s of proc	fuction following	the workover ref	lectine	a pocitiv	or produc	action pr	for to the workover and at
V.	AFFIDA	AVIT:			the workever fer	icciii ig	a positiv	e produ	CHOIT IIIC	rease.
	State of	New	Mexico	)				<del></del>		
				/ ) ss.						
	County	of San	Juan	)						
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	1.			, or authorized re	epresentative of	the Or	perator of	f the aho	ics. Ne-refer	enced Moll
	2.	I have ma	ade, or c	aused to be mad	e, a diligent sear	ch of	the produ	ction rec	orde re	asonably available for this
		Well.	, -		o, a amgorit oca		ine produ	CHOITIE	Joius lea	asonably available for this
	3.	To the be	st of my	knowledge, this	application and t	hé da	ta used to	nrenare	a the pro	oduction curve and/or table
		for this W	ell are c	omplete and acc	urate.	1000	.a useu to	hichaid	e tile più	duction curve and/or table
Signatu	ire	Coren	ىن	Fatherd		ns End	ineer	Date	R -2-	⊙a~
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FOR OU	CONCE	DV4 TION	D.11 (1010)							
rok oli VI.				USE ONLY:						
V1.		ICATION								
	Division	boroby ve	nereby	approved and th	e above-referen	ced we	ell is desig	gnated a	Well W	orkover Project and the
	Socrata	nereby ve	ennes ine	e data snows a p	ositive productio	n incre	ease. By	copy he	ereof, the	e Division notifies the
	Secreta	y or the r	axallon	and Revenue De	partment of this	Appro	val and ce	ertifies th	hat this \	Well Workover Project was
	complete	ed on	16/	<u>6, 55                                   </u>						
Signature	District Su	inervisor	ľ		1000 5: ::		·			
griature		100111301	,	$\mathcal{L}(\mathcal{L})$	OCD Distric	π 	,	Date	_	
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									1.7	
VII.	DATE OF	NOTIFICA	ATION TO	THE SECRETAR	RY OF THE TAXA	TION 4	ND REVE	NUE DE	PARTME	NIT:
									· / // /	-141,

## **CROSS TIMBERS OPERATING COMPANY**

## SAN JUAN DISTRICT WELL RESTORATION

Thursday, August 03, 2000 Page 1 of 1

MOUNTVIEW

WELL # 2

RESERVOIR: DAKOTA

JOB TYPE: PWOPL

12/16/1999 MIRU SL. RIH w/1.901" GR to 5,963' KB. Tight spots @ 1,174', 1,365', & 1,481' KB. RIH w/1.75" IB to 6,197' KB. Impression showed sd. Perfs fr/6,084'-6,118'. PBTD 6,170'. RIH w/1.85" BB to 5,963' KB. RIH w/2" broach & broached tight spots. Set collar stop/spring combo @ 5,961' KB. Pushed dual pad plngr to stop. RDMO WL.

Well: MOUNTVIEW No.: 002

Operator: CROSS TIMBERS OPERATING COMPANY API: 3004522046

Township: 25N Range: 10W Section: 19 Unit: 1 Type: F

County: SanJuan

Year: 1993

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLDays Produced
January	30	1767	31
February	13	1921	28
March	13	1889	31
April	47	2438	30
May		2337	31
June	52	2131	30
July	14	746	31
August	20	1827	31
Septembe	r 42	2868	30
October		43	31
November		1791	29
December	30	1915	31

Year: 1994

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	0	552	0	31
February	8	1118	0	28
March	282	7062	0	31
April	0	26128	0	30
May	0	1704	0	31
June	0	6912	0	30
July	0	189	0	31
August	7	337	0	31
September	r 8	1078	0	27
October	27	2164	0	30
November	34	2706	0	30
December	21	1621	0	31

Year: 1995

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced	ı
January	29	1511	0	31	
February	16	1441	0	28	
March	14	1647	0	31	
April	10	1234	0	30	
May	15	7813	0	29	
June	11	1591	0	30	
July	9	1490	0	31	
August	8	0	0	28	
Septembe	r 10	0	0	24	

October	14	1727	0	30
November	13	1416	0	30
December	15	1241	0	31

Year: 1996

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month Oil(BBLS), Gas(MCF) Water(BBL Days Produced

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	9	1198	0	31
February	26	1674	0	29
March	9	1437	0	31
April	18	1272	0	30
May	83	1202	0	31
June	0	1141	0	30
July	17	1245	0	31
August	10	1176	0	31
September	r 1	1180	0	30
October	0	1114	0	31
November	4	653	0	30
December	3	778	15	31

Year: 1997

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month Oil(BRLS) Gas(MCE) Water(BRL Days Produced

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	.Days Produced
January	0	910	0	31 ·
February	26	1009	0	28
March	0	1052	0	31
April	14	918	0	30
May	15	984	0	31
June	0	664	40	30
July	0	711	0	31
August	0	852	0	31
Septembe	r 12	1079	0	30
October	0	756	65	31
November	0	956	30	30
December	0	1177	0	31

Year: 1998

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	86	1276	0	31
February	0	1182	0	28
March	0	1383	0	31
April	14	757	0	30
May	1	1323	60	31
June	20	1108	0	30
July	0	949	0	31
August	0	707	0	31
September	1	993	0	30
October	9	975	0	31

November	3	959	0	30
December	0	1103	80	31

Year: 1999

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	2	1329	0	31
February	38	1084	0	28
March	10	1418	0	31
April	2	1249	80	30
May	22	1071	0	31
June	0	1004	0	30
July	0	1174	0	31
August	0	871	0	31
September	. 8	1336	0	30
October	8	1380	0	31
November	10	1526	80	30
December	57	3107	20	31

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLDa	ays Produced
January	15	2863	80	31
February	47	2481	0	28
March	5	2536	0	31