

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Com-96-004300

Form approved
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <u>Plugged</u>
2. NAME OF OPERATOR Tenneco Oil Company						5. LEASE DESIGNATION AND SERIAL NO. Noo-C-14-20-5250	
3. ADDRESS OF OPERATOR 1860 Lincoln St., Suite 1200, Denver, Colorado 80295						7. UNIT AGREEMENT NAME Navajo	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850' FSL and 790' FEL, Unit I At top prod. interval reported below At total depth						8. FARM OR LEASE NAME Canyon	
14. PERMIT NO. _____ DATE ISSUED _____						9. WELL NO. 22	
15. DATE SPUDDED 10-11-76						10. FIELD AND POOL, OR WILDCAT Basin Dakota	
16. DATE T.D. REACHED 10-20-76						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 23, T25N, R11W	
17. DATE COMPL. (Ready to prod.) P & A'd						12. COUNTY OR PARISH San Juan	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6532' GL						13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 6101'		21. PLUG, BACK T.D., MD & TVD 0'		22. IF MULTIPLE COMPL., HOW MANY* →		19. ELEV. CASINGHEAD None	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None						23. INTERVALS DRILLED BY 0-TD	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, CDL/GR, CNL						25. WAS DIRECTIONAL SURVEY MADE? Yes	
27. WAS WELL CORED No						28. CASING RECORD (Report all strings set in well)	
CASING SIZE 8-5/3"		WEIGHT, LB./FT. 24#		DEPTH SET (MD) 314'		HOLE SIZE 12 1/4"	
						CEMENTING RECORD 275 sacks	
						AMOUNT PULLED None	
29. LINER RECORD						30. TUBING RECORD	
SIZE None Set		TOP (MD)		BOTTOM (MD)		SIZE None Set	
31. PERFORATION RECORD (Interval, size and number) Plugged & Abandoned. See Sundry Notice of 11-9-76 for plug depths.						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) None	
						AMOUNT AND KIND OF MATERIAL USED RECEIVED	
33.* PRODUCTION DATE FIRST PRODUCTION Plugged & Abandoned						WELL STATUS (Producing or shut-in) U.S. GEOLOGICAL SURVEY Plugged	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Logs have already been mailed to your office.						36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>L.A. Myers</u>						TITLE <u>Div Production Manager</u>	
						DATE <u>12-23-76</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sticks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	1370	1520	Sandstone, Shale			
Chacra	1760	1970	"			
Cliff House	2150	2700	"			
Menefee	2700	3800	"			
Point Lookout	3800	4005	"			
Gallup	5015	5090	"			
Dakota	5915	TD	"			

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TRUE VERT. DEPTH
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