orm 9-: (May 19			TED STATE		SUBMIT IN T (Other instr	uctions on		oved. eau No. 42-R1425.	
AMENDED APPLICATION GEOLOGICAL SURVEY APT. 30-045-22129							5. LEASE DESIGNATION AND SERIAL NO.		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE (	DRII	LL 🖾	DEEPEN		PLUG BA	CK □	7. UNIT AGREEMENT	NAME	
OIL CAS SINGLE MULTIPLE ZONE ZONE							8. FARM OR LEASE NAME		
2. NAME OF OPERATOR							Canyon	Canyon	
Tenneco Oil Company 3. ADDRESS OF OPERATOR							9. WELL NO.		
1860 Lincoln St., Suite 1200, Denver, Colorado 80203							2 10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  At surface 2510 FSL and 790 FEL							Basin Dakota		
At proposed prod. zone							11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
<b>T.</b>							Sec. 9, T25M	RITM	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*							12. COUNTY OR PARIS	H   13. STATE	
15. DISTANCE FROM PROPOSED*   16. NO. OF ACRES IN LEASE   17 NO.							San Juan	New Mexico	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)				3	320.00		OF ACRES ASSIGNED HIS WELL. E/320	.00	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.				1	63 E 6 1 -		er or cable tools		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6407 GL							22. APPROX. DATE W		
Upon Approval  Proposed Casing and Cementing Program									
Size of Horn									
	12 1/4" 8 5/8" weight re 24#/ft.					Suff	Suff to cinculate to an Co		
7 7/	7 7/8" 4 1/2"				+6150'	Suff. to circulate to surface Cement in two stages.			
Plan to drill well as follows:  1. Drill $12\frac{1}{4}$ " hole to $\pm 600^{\circ}$ .  2. Set and cement 8 $5/8$ " casing to $\pm 600^{\circ}$ % cement w/sufficient									
back to surface.									
<ol> <li>Install BOP and test both sets of rams to 1000 psi. for 15 min.</li> <li>Drill 7 7/8" hole to T.D.</li> </ol>									
4. Drill 7 7/8" hole to T.D. 5. Set 4½" csg. to T.D. Cement in two stages.									
a. Cement across Gallup with enough to come out above Gallup.									
D. Sufficient to cement back to surface casing									
6. This well to be completed through casing perforations and stimulated as necessary to establish commercial production.									
7.									
He not la lo to					. Take	JUN 8 1976			
IN ABOVE S zone. If p preventer p	PACE DESCRIBE I proposal is to dr program, if any.	XIACAIL PROPOSED PROGRAM: If p Fill or deepen directional	roposal is to deep ly, give pertinent	en or plug data on si	back, give data on p ibsurface locations a	ng measured res <b>u</b> t <b>Z</b> rogb	ung takhakung napt Apagang naptang nabba	ed new productive hs. Give blowout	
24.	44.	Majera	TIT	теD.	iv. Productio	n Manag	ler pare	3-76	
		· · · · · · · · · · · · · · · · · · ·							

(This space for Federal or State office use) PERMIT NO. \_\_ APPROVAL DATE JUN 9 1976. APPROVED BY \_\_\_\_\_CONDITIONS OF APPROVAL, IF ANY: TITLE . OIL CON. COM.

\*See Instructions On Reverse Side