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U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL			
THE STATE OF THE S	GAS			
OPERATOR	2			
PROPATION OF				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

	U.S.G.S.	u.s.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
	LAND OFFICE									
	TRANSPORTER GAS	$ar{1}$								
	OPERATOR	i	2							
1.	PRORATION OFFICE Operator		l		<u></u>					
	Je Address	Jerome P. McHugh								
		.,	23/	1 τ	Farmington, NM 87401					
	Reason(s) for filing (Check					Other (Please e	xplain)			
	New Well				Change in Transporter of:	Change of well name from Erin #1				
	Recompletion				Oil Dry Gas			#1, effective 4 1 -77.		
	Change in Ownership				Casinghead Gas Condens			#1, effective 4-7-77.		
	If change of ownership gi and address of previous o					n	ine	change only		
11.	DESCRIPTION OF WE	LL	AN	ND I	LEASE					
	Lease Name Erin Sta	ys	C		Well No. Pool Name, Including For		(ind of Lease State, Federal	Lease No.		
	-Com on		<u> </u>		l Basin Dako	rta	ottie, redetat	or Fee Federal NM 3778		
	Location Unit Letter A	_;.		790	D Feet From The North Line	and 790	Feet From T	heEast		
	Line of Section 2			Tow	mship 25N Range	llw , nmpm,		San Juan County		
						-				
III.	Name of Authorized Transp	AN	SP(ORT	or Condensate	Address (Give address to	ive address to which approved copy of this form is to be sent)			
	Name of Authorized Transp	ame of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)						ed copy of this form is to be sent)		
	If well produces oil or liquique location of tanks.	ids,			Unit Sec. Twp. Age.	Is gas actually connected	? Whe	n		
		ning	gled	with	h that from any other lease or pool, g	ive commingling order	number:			
IV.	COMPLETION DATA					New Well Workover	Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of	Cor	npl.	etio	n - (X)	x	! !			
	Date Spudded				Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	2-2-77				3-17-77	6207 '		6155'		
	Elevations (DF, RKB, RT,	GR,	etc	;.j	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	6355' GR - 6366	R	KB		Dakota	6018'		6067'		
	Perforations 6018-21', 6048-	58 '	,	606	50-63', 6066-76'			Depth Casing Shoe		
					TUBING, CASING, AND	CEMENTING RECORD)			
	HOLE SIZE				CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT		
	12-1/4"				8-5/8"	232'		165		
	7-7/8"				4-1/2"	_6207 '	RKB	575 cu ft (lst stage) 1300 cu ft (2nd stage)		
					1-1/4"	6067	RKB	1300 cu ic (zhu stage)		
					<u> </u>			ind must be equal to or exceed top allow-		
V.	TEST DATA AND RECOIL WELL	fΩi	E 2.1	rFC		th or be for full 24 hours)				
	Date First New Oil Run To	Ta	nks		Date of Test	Producing Method (Flow,	pump, gas lif	, etc.)		
	Length of Test			Tubing Pressure Casing Pressure		Casing Pressure		Chok● Siz●		
	Actual Prod. During Test				Oil-Bbls.	Water - Bbls.		Gus-MCF		
	GAS WELL									
	Actual Prod. Test-MCF/D				Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate		
	Testing Method (pitot, bac	k pr	.)		Tubing Pressure (Shut-in) 1970	Casing Pressure (Shut- 2025	in)	Choke Size		
VI.	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						ONSERVA	TION COMMISSION		
						By Original Signed by A. R. Kendrick				
						TITLE SUPERIVISOR DIST. #3				
	9/1/							ompliance with RULE 1104.		
	J. A. Wulder Thomas A. Dugan (Signature)					If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	Petroleum Enginger					tests taken on the w	reli in accor this form mu	dance with RULE 111. at be filled out completely for allow-		
	4-11-77 4-6-77 (Date)					able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply				
						completed wells.				