

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Sundry Notices and Reports on Wells

<p>1. Type of Well Gas</p> <hr/> <p>2. Name of Operator Central Resources, Inc.</p> <hr/> <p>3. Address &amp; Phone No. of Operator PO Box 1247 Bloomfield NM87413 (505) 632-3476</p> <hr/> <p>Location of Well, Footage, Sec., T, R, M  1550' FNL and 1850' FWL, Sec. 10, T-25-N, R-12-W,</p>	<p>5. Lease Number 14-20-603-1449</p> <p>6. If Indian, All. or Tribe Name Navajo</p> <p>7. Unit Agreement Name</p> <hr/> <p>8. Well Name &amp; Number Ka Gee Tah #1</p> <p>9. API Well No. 30-045-22580</p> <p>10. Field and Pool Fruitland PC</p> <hr/> <p>11. County &amp; State San Juan County, NM</p>
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FEB 25 1999  
OIL & GAS DIV.  
OFFICE 3

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

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 DISTRICT OFFICE

13. Describe Proposed or Completed Operations

Central Resources Plugged & abandoned this well per the following:

- 1-15-99 Road rig and equipment to location, RU. Layout relief line to pit. Check well pressures: casing 50# and tubing 30#, bleed well down. Pump 7 bbls water down 2-7/8" casing. Plug #1 with 28 sxs Class B cement pumped down 2-7/8" casing to 1128', displaced to 150'; shut in pressure zero. RD rig and MOL.
- 1-19-99 Open up well and RIH with wireline; found cement at 380' inside 2-7/8" casing. Perforate 2 bi-wire squeeze holes at 150'. Attempt to establish circulation to surface with 10 bbls water. Plug #2 with 20 sxs Class B cement pumped down 2-7/8" casing, squeezed 16 sxs outside casing. Shut in well and WOC.
- 1-21-99 Cut wellhead off and tag cement at 120'. Fill casing and install P&A marker with 10 sxs Class B cement. J. Morris, BLM representative was on location 1/15/99.

14. I hereby certify that the foregoing is true and correct.

Signed Rodney L. Seal 2-15-99 Title District Manager Date 2/8/99

(This space for Federal or State Office use)  
 APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 CONDITION OF APPROVAL, if any:

**ACCEPTED FOR RECORD**

**FEB 22 1999**

**NMOCD**

FARMINGTON FIELD OFFICE  
BY Sims