

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 036254A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☐ WELL GAS ☒ WELL OTHER

2. NAME OF OPERATOR

Hixon Development Company

3. ADDRESS OF OPERATOR

P.O. Box 2810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1700' FNL, 1030' FEL Section 9-T25N-R12W

7. UNIT AGREEMENT NAME

Central Bisti

8. FARM OR LEASE NAME

Phillips
Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

WAW-Fruitland-PC

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 9-25N-12W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6204'

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Drilling Progress ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well 2-07-79. Drilled 12-1/4" hole to 45'. Run 44.8' 6" 15# casing. Cement with 15 sacks. Drill 5" hole to 1264'. Run 2-7/8" 6.5# casing to 1263.48'. Mixed and pumped 150 sacks Class B Litepoz 3 cement containing 10#/sack Gilsonite and 1/4#/sack Celloflakes w/2% CaCl. Tailed in with 25 sacks Class B cement w/2% CaCl. Displaced Omega plug with 7 BW. Plug bumped with 1700 psi pressure. Pumped cement at an average of 3-1/2 BPM. PBD-1232.31'.

Log tops as follows:

Ojo Alamo
Kirtland
Fruitland
Pictured Cliffs
TD

Surface
80'
728'
1116'
1264'

18. I hereby certify that the foregoing is true and correct

SIGNED

Petroleum Engineer

DATE February 14, 1979

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: