

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☐ well ☐ other **DRY HOLE**

2. NAME OF OPERATOR

SHELL OIL COMPANY

3. ADDRESS OF OPERATOR

P.O. Box 831 Houston, Tx 77001 **ATTN: C.E. Tixier** **RM. # 191L**

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1620' FSL + 1630' FEL SEC. 13

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☒

SUBSEQUENT REPORT TO:

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RECEIVED
MAR 16 1981

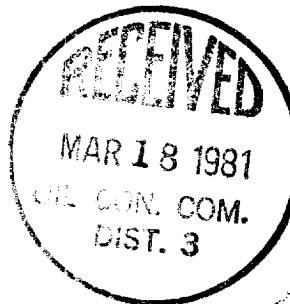
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

NEW WELL COMPLETION

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED



Subsurface Safety Valve: Manu. and Type _____

ACCEPTED FOR RECORD Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED **C.E. Tixier** **C.E. Tixier** TITLE **DIV. PROD. ENG.** DATE **3-2 MAR 17 1981**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

FARMINGTON DISTRICT

RB

NMOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Field: Bisti
Lease: Carson Unit
Well No.: 203
County: San Juan
State: New Mexico
W.O.: #579341
Foreman: Doyle Schimmels
Rig: Bloomfield Oilfield Serv.
Type: New Well Gas
Objective: Complete and test Pictured Cliffs Gas Sand

Date: 5/7/80 Present Status: M.I.R.U. perf. & stimulate flow test.

Date: 5/7/80 Activity: M.I.R.U. B.O.S. Swab well to 1150' R.U. Schlumberger to log. tag bottom @ 1236'. Run GR & CCL log from bottom up. P.O.O.H. Make up 1-11/16" perf. guns w/3.2 gram charges 2 shots/ft. R.I.H. perf. from 1200 to 1211 24 shots. press. after perf. 0. R. D. Schlumberger. Swab well dry no gas. R.U. Dowell to acidize. Start acid job press. up to 300# surface press. well would not take fluid. held press. for 1 hr. increased press. to 500# press. would slowly decrease to 300# repeated step 5 times increase press. to 600# press. decreased slowly to 300# repeated step 5 times. increased press. to 700# well started taking fluid, pump fluid @ 1/4 bbl./min. @ 700# finish acid. KCL treatment I.S.I.P. 300# R.D. Dowell open well to pit @ 300# wellhead press. dropped to 0 immediately. Make two swab runs to pit returning KCL water 3rd run dry. Waited several minutes no gas. Made another swab run. Swabbed approx. 1/4 bbl. KCL water made another returning 1 bbl. waited 1/2 hr. Swabbed back 2 bbl. acid water waited 1/2 hr. Made dry run w/no gas. S.D.O.N.

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Objective: Complete and test Pictured Cliffs Gas Sand

Date: 5/7/80 Present Status: test well

Date: 5/7/80 Activity: Wellhead press. after 14 hr. S.I. O. R.I.H. w/swab
fluid level 600'. Swabbed well dry, no gas. Waited 1/2 hr. R.I.H. w/swab
no fluid. Waited 1 hr. Swabbed 100' fluid. Waited 1/2 hr. No fluid, no gas.
R.D. rig. S.I. well.