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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

			JIHAI	NSPC	JHI UIL	ANU NA	ATURAL G		1 El El:			
)perator									AFI No. -045-2427			
NASSAU RESOURCES, INC.						· · · · · · · · · · · · · · · · · · ·		1 30				
P. O. Box 809	Farming	gton, N.	M. 8	7499								
eason(s) for Filing (Check	proper box)				_	0	ther (Please expl	ain)				
ew Well			hange in]	•	-1421							
ecompletion	· -	Oil		Dry Ga								
hange in Operator X change of operator give na		Casinghead		Conden				N M	87499			
d address of previous open	lor Jeron	me P. Mo	Hugh,	P.0	. Box 8	309, Fa	rmington,	N.M.	8/499			
. DESCRIPTION C	F WELL A	AND LEAS	SE									
ease Name	Well No. Pool Name, Includin			-	ū		Kind of Lease Lease No. Route, Federal or Ese NM 8405					
Erin Stays Com			16	Bas	in Dak	ota ————		Monte	, redeix of Xpe	NM 8	405	
ocation C		700			1	North.	1850	٠		West	11	
Unit Letter		:790		Feet Fr	om The	MOTCH [ine and1850	F	eet From The _	west	Line	
Section 02	Township	25N		Range	11W		NMPM, Sa	an Juan			County	
						DA1 (14	n					
II. DESIGNATION Varue of Authorized Transp			or Condens			Address (C	S ive address to w	hich approve	d copy of this fo	rm is to be s	eni)	
Giant Refining			or conocin		XX	P.O. 1	Box 256,	Farming	ton, N.M.	87499		
Vame of Authorized Transp		or Dry	Gas XX	Address (Give address to which approved copy of this form is to be sent)								
NASSAU RESOUR					P. O. Box 809, Farmington, N.M. 87499							
well produces oil or liquid		Unit S	Sec.	Twp.	Rge.	ls gas actu	ally connected?	Whe	en 7			
ive location of tanks.		<u> </u>	02	25N	1 11W	<u> </u>						
this production is commin		rom any othe	r lease or p	peol, gi	ve comming	ling order nu	umber:					
v. completion	DAIA		Oil Well		Gas Well	New We	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of (Completion -	- (X))	i	O 46			21712			i	
Date Spudded		Date Compl	. Ready to	Prod.		Total Dep	Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, C	Name of Pro	oducing Fo	mation	1	Top Oil/Gas Pay			Tubing Depth				
Perforations								Depth Casing Shoe				
remorations	Ì								20,00	B 0.101		
		7	UBING.	CAS	NG AND	CEMEN	TING RECO	RD				
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
						<u>- </u>						
v. Test data an	K BEALLE	T EOD A	11 6W	ĀRIJ	, -	<u> </u>						
V. TEST DATA AN OIL W ELL (Test	must he ofter t	o e covers of to	tal volume	of load	l oil and mus	t be equal to	o or exceed top a	illowable for	this depth or be	for full 24 ho	45 ()	
Date First New Oil Run To		Date of Tes		3,		Producing	Method (Flow,	pump, gas lif	1, (1)	GEI	MEIL	
j						1			150			
Length of Test		Tubing Pressure				Casing Pressure			ing e Size	JN2819	393	
Actual Prod. During Test		On Bhi			Water - Bbls.			Car NCE				
		Oil - Bbls.			Water - 2	, O 1 &		ÖİL CON. DIV				
AT A D. ST. ST. S.		<u> </u>			 	_L				DIST.		
GAS WELL Actual Prod. Test - MCF/D		Length of Test				IBbls. Condensate/MMCF			Gravity of	Condensate		
		Length of Feet					:	A 14 CAS AND THE REAL PROPERTY OF THE PERSON				
lesting Method (pitot, back pr.)		Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
,	•											
VI. OPERATOR	CERTIFIC	ATE OF	COM	PLIA	NCE			NICED	VATION	DIVICI	ON	
I hereby certify that the rules and regulations of the Oil Conservation						-	OIL CC	אואסברו	VATION	וטועוט	ON	
Division have been con is true and complete to	plied with and	that the infor	mation giv nd belief	ven abo	ve	_		. •	JUN 28	1993		
is not and courbies to	uic ocat Of INT	MUVARUET AL	viiii.			Da	ate Approv	/ed				
Fran Peni						By Bul Anny						
Signature Fran Perrin Regulatory Liaison						11 -,						
Fran Perrin	K e	skaracor	у гта	Title			91 -	SUPE	RVISOR D	ISTRICT	# 3	
Printed Name	3	505 326	5 7793	1106			tle					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.