the thirty

UNITED STATES

	Bureau	42-R142
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DEPARTMENT OF THE INTERIOR	5. LEASE		
	Noo-C-14-20-5012		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Sose		
1. oil gas 🗓 other	9. WELL NO		
2. NAME OF OPERATOR	1		
El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME Basin Dakota		
3. ADDRESS OF OPERATOR P.O. Box 289, Farmington, NM	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA		
below.) 1805 IN 1820 IW	Sec. 18, T-25-N, R-8-W NM		
AT SURFACE: 1803 N, 1820 N AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE		
AT TOTAL DEPTH:	San Juan New Mexico 14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6410' GL		
TEOT WATER CHUT OFF	man and a second		
FRACTURE TREAT	The state of the s		
PULL OR ALTER CASING	NOTE: Report results of multiple completion or zone change on Form 9–330.)		
MULTIPLE COMPLETE			
ABANDON*			
(other)	The second of th		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	te all pertinent details, and give pertinent dates.		
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinen	lirectionally drilled, give subsurface locations and		
	The time workly		
00 0 11-1 - 11 P 111-1 Co 1-1-			
	•		
80: Spudded well. Drilled surface hole.	ace casing 197' set at 211'.		
Ran 5 joints 8 5/8", 24#, K-55 surfa	ace casing 197' set at 211'.		
Ran 5 joints 8 5/8", 24#, K-55 surface note. Remented w/ 165 cu. ft. cement. Cir held 600#/30 minutes.	ace casing 197' set at 211'.		
Ran 5 joints 8 5/8", 24#, K-55 surfa Cemented w/ 165 cu. ft. cement. Cir	cc. to surface. WOC 12 hours		
Ran 5 joints 8 5/8", 24#, K-55 surfa Cemented w/ 165 cu. ft. cement. Cir	cc. to surface. WOC 12 hours		
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Ran 5 joints 8 5/8", 24#, K-55 surfa Cemented w/ 165 cu. ft. cement. Cir	cc. to surface. WOC 12 hours OIL CON. COM.		
Ran 5 joints 8 5/8", 24#, K-55 surfa Cemented w/ 165 cu. ft. cement. Cir held 600#/30 minutes.	on con complete. Work 12 hours		
Ran 5 joints 8 5/8", 24#, K-55 surfa Cemented w/ 165 cu. ft. cement. Cir held 600#/30 minutes. Subsurface Safety Valve: Manu. and Type	c. to surface. WOC 12 hours NOVES (950) OIL CON. COM.		
Ran 5 joints 8 5/8", 24#, K-55 surfa Cemented w/ 165 cu. ft. cement. Cir held 600#/30 minutes. Subsurface Safety Valve: Manu. and Type 18. I hereby centify that the foregoing is true and correct	Set @ November 12 1980		
Ran 5 joints 8 5/8", 24#, K-55 surfa Cemented w/ 165 cu. ft. cement. Cir held 600#/30 minutes. Subsurface Safety Valve: Manu. and Type	cc. to surface. WOC 12 hours OIL CON. COM. DIST. 3		

NMOCC

*See Instructions on Reverse Side