OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

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	DISTRIBUTION			Ī	
	SANTA FE				
	FILE		\Box	\vdash	
	U.S.G.S.			_	
	LAND OFFICE		_		
	TRANSPORTER	OIL			
		GAS			
	OPERATOR				
	PROBATION OFFICE				

REQUEST FOR ALLOWABLE AND

OPERATOR I. PRORATION OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
Operator El Paso Explor	ation Company					
Address	ington, New Mexico 87401					
Reason(s) for filing (Check proj	•	Other (Please explain)				
New Weil	Change in Transporter of:	Orner (Please explain)	•			
Recompletion	011	Dry Gas				
Change in Ownership X	Casinghead Gas C	Condensate				
If change of ownership give n and address of previous owne	El Paso Natural Gas C	Company, Box 4289, Farming	ton, New Mexico 87401			
Lease Name	AND LEASE Well No. Pool Name, Includ.	to English				
Sose	1 Basin Dak		deral or Fee Indian NOO-C-14-20			
Location Unit Letter F ;	1805 Feet From The North		5012			
Line of Section 18	Township 25N Range		an Juan County			
. <u>DESIGNATION OF TRANS</u>	PORTER OF OIL AND NATURAL	GAS				
Name of Authorized Transporter	of Oil or Condensate X	Address (Give address to which a	oproved copy of this form is to be sent)			
	El Paso Natural Gas Company Name of Authorized Transporter of Casinghead Gas or Dry Gas (X)		Box 4289, Farmington, New Mexico 87401			
El Paso Natura		Box 4289, Farmington	proved copy of this form is to be sent) New Mexico 87401			
If well produces oil or liquids,	Unit Sec. Lwp. Rge	Is gas actually connected?	When			
If this production is commingle	F 18 25N 8	BW				
. COMPLETION DATA		•				
Designate Type of Comp	oletion — (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Rest			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
Elevations (DF, RKB, RT, GR, e	tc.; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
Perforations	Perforations		Depth Casing Shoe			
	TUBING CASING	AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
TEST DATA AND DECLIES	T FOR ALL OWARDS					
TEST DATA AND REQUES	able for this	e depth or be for full 24 hours).	oil and must be equal to or exceed top allow			
Date: First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	life, Sec. 115			
Length: of Test	Tubing Pressure	Casing Pressure	Choice Size			
Actual Prod. During Test	Oil-Bhis.	Water-Bhis.	O GOO COME DIV			
			DIST. S			
Actual Prod. Teet-MCF/D	Length of Test	Bhis. Condensate/MMCF	Gravity of Condensate			
Testing Method (pitot, back pr.)	. Tubing Pressure (Shut-in)	(Casing Pressure (Shut-is)				
		(2000)	Choke Size			
CERTIFICATE OF COMPLI	ANCE	OIL CONSERVA	JUN 28 1983			
nivision have been complied t	nd regulations of the Oil_Conservation with and that the information given the beat of my knowledge and belie		<u> </u>			
		TITLE	SUPERVISOR DISTRICT # 3			
· 1 4 1.						
W. D. Dus	rco	If this is a request for all	compliance with RULE 1104, powerle for a newly drilled or deepened			
(S	ignature)	well, this form must be accomp	senied by a tabulation of the deviation			
Drilling Clerk	(Title)	All sections of this form	just be filled out completely for allow-			
June 23, 1983	12.	Fill out only Sections I.	II. III. and VI for changes of annual			
	(Date)	well name or number, or transpo	rter, or other such change of condition.			

Separate Forms C-104 must be filed for each pool in multiply completed wells.