

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME <u>Central Bisti Unit</u>	
2. NAME OF OPERATOR <u>Hixon Development Company</u>		8. FARM OR LEASE NAME <u>CBU</u>	
3. ADDRESS OF OPERATOR <u>P.O. Box 2810, Farmington, New Mexico 87401</u>		9. WELL NO. <u>73</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u> <u>790' FSL, 1650' FEL, Section 8, T25N, R12W</u>		10. FIELD AND POOL, OR WILDCAT <u>Bisti Lower Gallup</u>	
14. PERMIT NO.		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA <u>Section 8, T25N, R12W</u>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>6231' GLE</u>		12. COUNTY OR PARISH <u>San Juan</u>	
		13. STATE <u>NM</u>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Drilling Progress ☒

REPAIRING WELL ☐

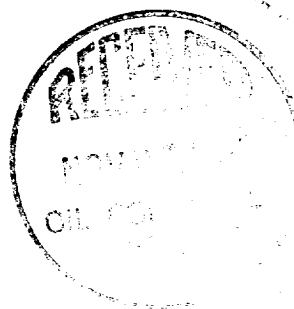
ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well at 12:00 am 11-6-80. Drill 12-1/4" hole to 243'. Run 225.26' 8-5/8" 24# K-55 8rd ST&C casing. Set casing at 242.41'. KB is 14'. Cement with 175 sacks, Class "B" cement. Cement circulated to surface. Wait on cement 12 hours. Pressure test BOP and casing to 500 psi for 30 minutes. Held OK. Trip in hole with 7-7/8" bit. Drilled 30' cement. Drill out from under shoe.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE November 11, 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side