## 105114011111111011 NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-1) REQUEST FOR ALLOWABLE FILE U.S.G.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LANT OF CICE OIL OPERATOR PROPATION OFFICE Sperator PETROLEUM CORPORATION OF TEXAS Attn: Fred Dueser Breckenridge, Texas 76024 P. O. Box 911 Reason(s) for liling (Check proper bix) $\mathbb{Z}$ Change in Transporter of: CII Dry Gas Recompletion Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE | Lease Name | Well No. | Fool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee SF-078521 1-RBasin Dakota Federal Location East Feet From The South Line and 1810 1030' Feet From The San Juan County 25N 9W , NMPM, 21 Range Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil \_\_\_\_\_ or Condensate \_\_\_\_\_ Address (Give address to which approved copy of this form is to be sent) P.O. Box 489, Bloomfield, N.M. 87413 Address (Give address to which approved copy of this form is to be sent) Plateau, Inc. Name of Authorized Transporter of Casinghead Gas A or Dry Gas P. O. Box 990, Farmington, N.M. El Paso Natural Gas Company Is gas actually connected? Unit If well produces oil or liquids, give location of tanks. 25N 9W Unknown No 0 21 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Resty. Diff. Resty. Deepen New Well Workover Gas Well Oil Well Designate Type of Completion -(X)X X P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded 6590' 6510' 12/22/80 1/15/81 Elevations (DF, RKB, RT, GR, etc., 6616 KB Tubing Depth Top Oll/Gas Pay Name of Producing Formation 6390' 6523' Dakota Depth Casing Shoe Perforations 6366'-6390' 6379' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 277' 200 12-1/4" 8-5/8" 6576 4-1/2" 1365 7-7/8" 2-3/8" 6379! (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure 1 Length of Test Gas - MCF Water - Bbls. Oil-Bbls. Actual Pred. During Test 1 **GAS WELL** Gravity of Condensate Bbis. Condensate/MMCF

Actual Prod. Test-MCF/D Length of Test OWT 1632; caof 1825 3 hrs. Chok Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) 3/4 1340 1365 Back Pressure

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

PETROLEUM CORPORATION OF TEXAS ORIGINAL SIGNED BI EWELL N. WALSH

N. Walsh, P. Bignature) President Engineering & Production Corp.

(Title)

2/3/81 (Dute)

OIL CONSERVATION COMMISSION

FEB 17198 Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3

TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-sble on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.