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NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

RECEIVED

I. Operator Damson Oil Corporation
 Address P.O. Box 4391, Houston, Texas 77210
 Reason(s) for filing (Check proper box)
 New Well Change in Transporter of:
 Recombination Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner Petroleum Corporation of Texas, Box 911, Breckenridge, Texas 76024

II. DESCRIPTION OF WELL AND LEASE
 Lease Name Federal Well No. 1-R Pool Name, including Formation Basin Dakota Kind of Lease Federal Lease No. SF078521
 Location
 Unit Letter 0 1030 Feet From The South Line and 1810 Feet From The East
 Line of Section 21 Township 25N Range 9W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil or Condensate
Plateau, Inc. Address (Give address to which approved copy of this form is to be sent)
P.O. Box 489, Bloomfield, NM 87413
 Name of Authorized Transporter of Casinghead Gas or Dry Gas
El Paso Natural Gas Co. Address (Give address to which approved copy of this form is to be sent)
Box 990, Farmington, NM 87401
 If well produces oil or liquids, give location of tanks. Unit 0 Sec. 21 Twp. 25N Rge. 9W Is gas actually connected? yes When 6-2-81

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA
 Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Rest'y. Diff. Rest'y.
 Date Spudded _____ Date Compl. Ready to Prod. _____ Total Depth _____ P.S.T.D. _____
 Elevations (DF, RKB, RT, GR, etc.) _____ Name of Producing Formation _____ Top Oil/Gas Pay _____ Tubing Depth _____
 Perforations _____ Depth Casing Shoe _____
 TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|-----------|----------------------|-----------|--------------|
| | | | |
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V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
OIL WELL
 Date First New Oil Run To Tanks _____ Date of Test _____ Producing Method (Flow, pump, gas lift, etc.) _____
 Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____
 Actual Prod. During Test _____ Oil - Bbls. _____ Water - Bbls. _____ Gas - MCF _____

GAS WELL
 Actual Prod. Test - MCF/D _____ Length of Test _____ Bbls. Condensate/MCF _____ Gravity of Condensate _____
 Testing Method (pilot, back pr.) _____ Tubing Pressure (shut-in) _____ Casing Pressure (shut-in) _____ Choke Size _____

VI. CERTIFICATE OF COMPLIANCE
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
A.R. Lemming Jr.
 (Signature)
Regulatory Engineer
 (Title)
February 1, 1983
 (Date)

OIL CONSERVATION COMMISSION
 APPROVED _____, 19____
 BY
 TITLE _____
 This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.