

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

|                        |  |
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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
*111111*

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |  |
|--|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-   |  | 7. Unit Agreement Name                         |
| 2. Name of Operator<br>M. J. Brannon   |  | 8. Farm or Lease Name<br>Federal 20            |
| 3. Address of Operator<br>809 Ridglea Bank Bldg., Fort Worth, Texas 76116  |  | 9. Well No.<br>1R                              |
| 4. Location of Well<br>UNIT LETTER <u>J</u> <u>1850</u> FEET FROM THE <u>South</u> LINE AND <u>1800</u> FEET FROM<br>THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>25N</u> RANGE <u>9W</u> NMPM. |  | 10. Field and Pool, or Wildcat<br>Basin Dakota |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>6689 K.B.   |  | 12. County<br>San Juan                         |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK   
TEMPORARILY ABANDON   
PULL OR ALTER CASING   
OTHER

PLUG AND ABANDON   
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK   
COMMENCE DRILLING OPNS.   
CASING TEST AND CEMENT JOB   
OTHER

ALTERING CASING   
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2/4/86 - Squeeze hole in casing at 4,710 - 4,670 w/Halliburton, 100 sacks Class "B" + .6% Halad(9) + 2% calcium chloride. Squeeze pressure to 1900#
- 2/5/86 - Drill out hard cement.
- 2/6/86 - Finish drill out hard cement & pressure test casing. Held good - no pressure bleed off.
- 2/7/86 - Trip in hole, reset packer & swab to put on line.

RECEIVED

MAR 03 1986

OIL CON. DIV  
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE Pet. Engr. DATE 2/20/86

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT 3

MAR - 3 1986

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: