

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

USE PREVIOUS EDITIONS
REVISIONS

Form H-200-10
Budget Project No. 10-1-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Hixon Development Company				Central Bisti Lower Gallup	
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, New Mexico 87401				8. FARM OR LEASE NAME Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL, 2100' FWL, Section 5, T25N, R12W At top prod. interval reported below At total depth				9. WELL NO. 79	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup	
15. DATE SPUDDED 5/13/82 16. DATE T.D. REACHED 5/19/82 17. DATE COMPL. (Ready to prod.) 6/3/82				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 5, T25N, R12W	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6168' KB				12. COUNTY OR PARISH San Juan	
19. ELEV. CASINGHEAD 6155' GLE				13. STATE NM	
20. TOTAL DEPTH, MD & TVD 5060' 5100'		21. PLUG, BACK T.D., MD & TVD 5010'		22. IF MULTIPLE COMPL., HOW MANY* none	
23. INTERVALS DRILLED BY →		ROTARY TOOLS X		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4810'-4784' Bisti Lower Gallup					25. WAS DIRECTIONAL SURVEY MADE yes
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Compensated Density Neutron Gamma Ray					27. WAS WELL CORED no
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	216'	12-1/4"	135 sx Class B 2% CaCl & 1/4#/sx Flocele	
4-1/2"	10.5#	5057'	7-7/8"	75 sx 65:35 w/12% gel & 1/4#/sx cello	
				300 sx 50:50 w/6% gel, 2% CaCl & 1/4#/sx cello	
				150 sx Class B w/ 2% CaCl & 1/4#/sx cello	
29. LINER RECORD				30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
31. PERFORATION RECORD (Interval, size and number) 4810'-4784' 51 holes 0.41" 2 JSPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	
				4810'-4784'	
				AMOUNT AND KIND OF MATERIAL USED	
				50,000# 20-40 sand & 54,967 gallons 2% KCl slick water	
33. PRODUCTION					
DATE FIRST PRODUCTION 6/3/82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 6/29/82	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 45.6	GAS—MCF. 0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 45.6	GAS—MCF. 4	WATER—BBL. 0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold and Used on Lease		OIL GRAVITY-API (CORR.) 40.5			
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Cecil K. K...</u> TITLE <u>Petroleum Engineer</u>				DATE <u>7/2/82</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

JUL 9 1982

RECEIVED
JUL 22 1982
OIL CON. COM.
DIST. 8
ACCEPTED FOR RECORD
DATE 7/2/82

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seeds Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37 SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION TEST, TIME TOOL, OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				NAME	TOP	
FORMATION	TOP	BOTTOM	MEAS. DEPTH		TRUE VERT. DEPTH	
Unitland Coal	1080'					
Pictured Cliffs	1135'					
Lewis	1363'					
Cliffhouse	1475'					
Benefee	2551'					
Point Lookout	3591'					
Upper Mancos	3772'					
Upper Gallup	4682'					
Lower Gallup	4769'					