Form 3!60-5 (June 4990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

TOKM ALL KOVED
Budget Bureau No. 1004-013
Expires: March 31, 1993

EODM ADDDOVED

5. Lease Designation and Serial No. SF 078056

6. If Indian, Allottee or Tribe Name

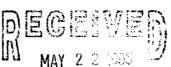
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir, 7. If Unit or CA. Agreement Designation Use "APPLICATION FOR PERMIT --" for such proposals SUBMIT IN TRIPLICATE Central Bisti Unit ... Type of Well 8. Well Name and No. X Oil Well Gas Well Central Bisti Unit #80 2. Name of Operator 9. API Well No. Giant Exploration & Production Company 30-045-25343 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325 Bisti Lower Gallup 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 660' FNL, 1980' FEL, Sec. 6, T25N, R12W San Juan, New Mexico CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Abandonment Change of Plans X Notice of Intent Recompletion **New Construction** Plugging Back Non-Routine Fracturing Subsequent Report Casing Repair Water Shut-Off Altering Casing Conversion to Injection Final Abandonment Notice Other Return to Production (Note: Report results of multiple completion on Well

Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Giant Exploration & Production Company intends to return the subject well to production as follows:

- 1) Clean out to a PBD of 5006'.
- 2) Pressure test casing.
- 3) Acidize existing perforations (4817'-4843') with 1000 gal. acid.
- 4) Install production tubing string (Note: if casing leaks are encountered, a 3-1/2" liner with isolating packers will be run across the leaking interval prior to running the production tubing.)
- 5) Install pumping unit and return well to production.



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14. I hereby certify that the foregoing is true and correct Signed Paul R. Williams		Area	Engif)[[], ieer	(36) (36)		Date	MAY	1 7	1995	
(This space for Federal or State office use)								:: ··· : · · · · · · · · · · · · · · ·			
Approved by	Title			** * * *			Date				
Conditions of aproval, if any:	-										
Title 18 U.S.C. Section 1001, makes it a crime for any pe	rson kn	owing	ly and w	villfully	to make to	anv d	enariment o	or agency	of the	United States	any false
fictions or fraudulent statements or representations as to						Juny u	opai inicit (л авспсу	or the	Onited States	any taise,

*See Instruction on Reverse Side

APPROVED

MAY 10 1990 DISTRICT MANAGEP Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 078056 6. If Indian, Allottee or Tribe Name

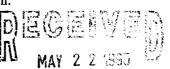
CLIMIDAL MOSTORE AND DEDORSON

SUNDKI NUTICE	S AND REPORTS ON WELLS	
Do not use this form for proposals Use "APPLICATION FO	7. If Unit or CA. Agreement Designation	
	IN TRIPLICATE	Central Bisti Unit
1. Type of Well X Oil Well	8. Well Name and No. Central Bisti Unit #80	
Name of Operator Giant Exploration & Production	9. API Well No. 30-045-25343	
Address and Telephone No. P.O. Box 2810, Farmington,	New Mexico 87499 (505)326-3325	10. Field and Pool, or Exploratory Area Bisti Lower Gallup
4. Location of Well (Footage, Sec., T., R	11. County or Parish, State	
660' FNL, 1980' FEL, Sec. 6	San Juan, New Mexico	
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TYPE OF SUBMISSION	TYPE OF ACTION	ON
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Subsequent Report	Casing Repair	Water Shut - Off
Final Abandonment Notice	Altering Casing X Other Return to Production	Conversion to Injection (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
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		Area Engineer	DASAL 8	_ Date	MAY 1 7 1995	
(This space for Federal or State office use)		:,				
Approved by	Title			Date		
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