OL CORSERVATION DIVERSO. as or now with

SANTA FE, NEW MEXICO 87501

CAMPORTER GAL		OR ALLOWARLE	277		
PRODUCTION OFFICE	AUTHORIZATION TO TRANS	PORT OIL AND NATUR	AL GAS		
Hixon Developmen	t Company				
Addiess		7401			
Freson(s) for filing ((heck proper bo	*/	Other (l'lease	explain)		
Hecompletion	Change In Transporter of: Oil Dry Gus				
Change in Ownership	Casinghead Gas Conde	r.s.ale			
Change of ownership give name no address of previous owner				·····	
DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including F	ormution	Kind of Lease	Lease No.	
Central Bisti	Central Bisti - Gallup Unit 76 Bisti Lower Gallup Si		State, Federal or Fee Federal	SF078056	
Location			onst		
Unit Letter H; 1	700 Feet From The north Lin	ne and DOU	Feet From The east		
Line of Section 6 To	wmahip 25 North Range]	2 West , NMPM,	San Juan	County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	is			
Name of Authorized Transporter of Cl	or Concensale	Addiess (Give address to	which approved copy of this form is		
Ciniza Pipeline Come of Authorized Transporter of Cosinghead Gas X Or Dry Gas		P.O. Box 940, Bloomfield, New Mexico 87413 Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Company		P.O. Box 990, Farmington, New Mexico 87401			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	No			
	th that from any other lease or pool,	give commingling order r	number:		
COMPLETION DATA	Oil Well Gas Well			s'v. Diff. Res'v.	
Designate Type of Completi	on – (X) X	X			
Date Spudded	Date Compl. Ready to Prod. 6/11/82	Total Depth 5120'	P.B.T.D. 5039'		
. 5/19/82 Lievations (DF, REB, RT, CR, etc.)	Name of Producing Formation	Top OII/Gas Pay	Tubing Depth		
6205' GLE	Bisti Lower Gallup	4829'	47041		
Perlorations 4829*-57*			5082'		
		CEMENTING RECORD	SACKS CE	uf NT	
HOLE SIZE	CASING & TUBING SIZE 8-5/8"	217'		130 sacks	
12-1/4" 7-7/8"	4-1/2"	5082'	525 sacks		
7-7/8	2-3/8"	4704'			
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hours)	of load all and must be equal to or	exceed top allow	
Date First New Oil Run To Tongs	Date of Test 6/23/82	Producing Method (Flow, pump, gos lift, etc.) Pumping		•	
6/11/82 ength of Teet	Tubing Pressure	Casing Pressure	Choke Size		
24 Hours		Woter-Bbls.	Gas-MCF		
Actual Frod, During Teel	32.9	34.3	8	_	
	1				
ACTUAL Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Actual Prod. 1081-MCF7D					
Teeting kielhod (pulot, back pr.)	Tubing Presewe (Shat-in)	Cosing Pressure (Shut-1	Choke Bise	-	
ERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION			
this a base complied with	egulations of the Oil Conservation and that the information given	BY Original Signad			
pove is true and complete to the best of my knowledge and belief,		SUPERVIS	OR DISTACT # 3		
			e filed in compliance with RUL	C 1104.	
611.116	(exchiled)	If this is a reques	at for allowable for a newly drill	ed or despensed	

Petroleum Engineer

June 28, 1982

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well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections 1, II, III, and VI for changes of owner, all name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply examilated wells.