Submit 5 Coxes
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fc, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OSTRICT III 000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAB	LE AND AUTHORIZAT	ION
Operator	TO TRANSPORT OIL	AND NATURAL GAS	Well API No.
Openior Giant Exploration &	Production Company		30-045-25640
Address P.O. Box 2810, Farming	eton. New Mexico 87499		
Reason(s) for Filing (Check proper box)	geon, New Hexaco 0. 122	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas	Effectiv	re July 1, 1990
Change in Operator XX	Casinghead Gas Condensate		
f change of operator give name Hixo	on Development Company,	P.U. BOX 2010, Fat	mington, www.
I. DESCRIPTION OF WELL A	AND LEASE		Kind of Lease No.
Lease Name	Well No.   Pool Name, Including	ng Formation	Kind of Lease Lease No. State, Federal NM 25444 Federal
Hixon Federal	1-J WAW Fruit!	and Sand-Pictured Cliffs	rederal
Location	070 - N	orth_Line and1450	Feet From The East Line
Unit Letter B	•		
Section 4 Township	p 25N Range 1	2W , NMPM, S	an Juan County
III DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	RAL GAS	city construction
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which a	approved copy of this form is to be sent)
177 C-277	rhead Gas or Dry Gas X	Address (Give address to which o	approved copy of this form is to be sent)
Name of Authorized Transporter of Casing El Paso Natural Gas	s Company	PO Box 4990,	Farmington, NM 87499
If well produces oil or liquids,	Unit Sec. Twp. Rgc.	_ ·	When ?
give location of tanks.	l l l l l l l l l l l l l l l l l l l	Yes	January 30, 1984
If this production is commingled with that  IV. COMPLETION DATA	from any other lease or pool, give comming	ming order number:	
	Oil Well Gas Well	New Well Workover I	Occpen   Plug Back   Same Res'v   Diff Res'v
Designate Type of Completion	- (X)	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Tom Dopus	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING AND	CEMENTING RECORD	OLOVO CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUE	ST FOR ALLOWABLE recovery of total volume of load oil and mus	t be equal to or exceed top allows	ble for this depth or be for full 24 hours.)
OIL WELL (Test must be after a Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
DARE PHA NEW ON Run TO 1222			- Achee Skell E M
Length of Test	Tubing Pressure	Casing Pressure	DECENACIII
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
Ventral Lieur Daning Lear		<u>u</u>	U JUL 3 1990
GAS WELL			OIL CONCOLY.
Actual Prod. Test - MCI7D	Length of Test	Bbls. Condensate/MMCF	DIST. 3
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
lesting Method (pnot, back pr.)	Thomas tresser (one my		
VI. OPERATOR CERTIFIE	CATE OF COMPLIANCE	OIL CONS	SERVATION DIVISION
I hareby certify that the rules and reg	ulations of the Oil Conservation	OIL COINC	52.147.1101.21.101.21.1
Division have been complied with an it true and complete to the best of m	id that the information given above	Data Approved	
Is true and complete to the own of m	,	Date Approved	JUL 0 ° 1990
'v Cent	ulun	Ву	
Signature Aldrich L. Kuchera	President		Bill Chan
Printed Name JUN 2 2 1990	(505) Title (505) 326-3325	Title	SUPERVISOR DISTRICT #9
	Telephone No.		THE PROPERTY OF THE PROPERTY O
Date	· · · · · · · · · · · · · · · ·	11	The same of the sa

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 7. An accusing of any form mass of fined out for anomalor of an any form of the such changes.
  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.