5. LEASE

NOO-C-14-20-5242

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Allotted		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME		
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME		
1. oil gas k other	A.P. Hixon  9. WELL NO.		
2. NAME OF OPERATOR HIXON DEVELOPMENT COMPANY	1 10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR P.O. BOX 2810, Farmington, New Mexico 87499	Basin Dakota  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1850' FNL, 880' FWL, 21-25-11 AT TOP PROD. INTERVAL:	Section 21, T25N, R11W  12. COUNTY OR PARISH 13. STATE San Juan New Mexico		
AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.		
REPORT, OR OTHER DATA	ELEVATIONS (SHOW DF, KDB, AND WD)		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	7		
REQUEST FOR APPROVAL TO:  SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF  FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF	130)		
REPAIR WELL  PULL OR ALTER CASING   MULTIPLE COMPLETE  CHANGE ZONES  APANDONA  APANDONA	(NOTE: Report results of multiple completion or zone change on Form 9–330.)		
CHANGE ZONES			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drill out from under surface w/7-7/8" bit on 5/04/83. Drill 7-7/8" hole to depth of 6018'. Run Induction Electric Log and Compensated Density-Neutron-Gamma Ray. Log tops as follows: Dakota "B" 5859', Greenhorn 5706', Lower Gallup 4960', Upper Gallup 4870', Upper Mancos 3972', Point Lookout 3809', Menefee 2800', Cliffhouse 1668', Lewis 1520', Pictured Cliffs 1318', Fruitland Coal 1290', Ojo Alamo is behind surface pipe. Run 6013', 5½", 15.5# K-55 casing to 6026' KB. Cement casing as follows: Pump 20 barrels Chemical Wash. Follow with 300 sacks Highlift I w/3% D-44, ½ #/sack D-29. Follow with 400 sacks 65/35 Class H Pozmix cement w/2% D-20, ½ #/sack D-29, 0.6% D-60, 10% salt. Wash lines. Follow with 142 barrels water & bump plug to 2100 psi. Good returns to pit throughout cement job. Shut in waiting on completion.

			Set @	1 3 6 1 Ft.
Subsurface Safety Valve: Manu. a	nd Type		_ 560.00	
18. Thereby certify that the foreg	ping is true and correct	ngineer <sub>DATE</sub> May 17	, 1983	- 설립
	(This space for Federal or State	office use)		
APPROVED BY	TITLE	DATE		
DECEIVED		AGGEPTED FOR RECORD		

JUN 1 1983ee Instructions on Reverse Side

MAY 27 1993

FARMINGTON DISTRICT

Oll CON. DIMAOCC