

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DISTRIBUTION		
ANTA FE		
ILE		
S.G.S.		
AND OFFICE		
PERATOR		

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E 3148 & LG 3734

TYPE OF WELL

TYPE OF COMPLETION

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

Name of Operator

Hicks Oil & Gas, Inc.

Address of Operator

P.O. Drawer 3307, Farmington, New Mexico 87499

Location of Well

LETTER M LOCATED 330 FEET FROM THE South LINE AND 330 FEET FROM

West LINE OF SEC. 2 TWP. 25N RGE. NMPM

1. Date Spudded 3/30/84 16. Date T.D. Reached 2/4/84 17. Date Compl. (Ready to Prod.) 2/25/84 18. Elevations (DF, RKB, RT, GR, etc.) 6294' KB 19. Elev. Casinghead 6283'

20. Total Depth 150' 21. Plug Back T.D. 5006' 22. If Multiple Compl., How Many NA 23. Intervals Drilled By Rotary Tools Cable Tools None All

Producing Interval(s), of this completion - Top, Bottom, Name

4911 - 4942' Gallup

24. Type Electric and Other Logs Run

Dual Induction Laterolog, CDL, CNL, Bond Log

25. Was Directional Survey Made Yes
27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	225'	12 1/4	160 sx (189 cf)	None
4 1/2	10.5	5039'	7 7/8	1st Stage -125 sx (199 cf) 2nd State-525 sx (964 cf)	None

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	4833'	NA

31. Perforation Record (Interval, size and number)

4911-17 - 12 Holes - .35" Dia.
4932-40 - 16 Holes - .36" Dia.

4952-4958 O.B.P. @ 4950
4962-4972

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4911-40	12,000# 100 Mesh Sand
	40,000# 20/40 Sand

33. PRODUCTION

Date First Production 2/25/84 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1 1/2" Insert Pump Well Status (Prod. or Shut-in) Producing
Date of Test 2/27/84 Hours Tested 24 Choke Size NA Prod'n. For Test Period 47 Oil - Bbl. 41 Gas - MCF 4 Water - Bbl. 4 Gas - Oil Ratio 872
Flow Tubing Press. NA Casing Pressure 25 Calculated 24-Hour Rate 47 Oil - Bbl. 41 Gas - MCF 4 Water - Bbl. 4 Oil Gravity - API (Corr.) 40.6

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By
Mike Hicks

35. List of Attachments

Electric Logs and Deviation Survey Certification

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Mike Hicks TITLE President DATE 2/29/84

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactively logs run on the well and a summary of all special tests conducted, including drill stem tests. All of this reporting shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Form 34 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Table 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

NORTHWESTERN NEW MEXICO

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Pictured Cliffs	T. Penn. "D"
B. Salt	T. Cliff House	T. Leadville
T. Yates	T. Menefee	T. Madison
T. 7 Rivers	T. Point Lookout	T. Elbert
T. Queen	T. Mancos	T. McCracken
T. Grayburg	T. Gallup	T. Ignacio Quartz
T. San Andres		
T. Gloria		
T. Paddock		
T. Minebrary		
T. Tubb		
T. Drinkard		
T. Abo		
T. Wolfcamp		
T. Penn.		
T. Cisco (Hough C)		

OIL OR GAS SANDS OR ZONES

.....
4167

1167

No. 1, from..

0767

4932

No. 2, from...

No. 5, from.

.....

WALKER S

Vol. 1, from

10

No. 2, from...

01

No. 3, from...

...01...

Figure 1

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
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