

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐		2. NAME OF OPERATOR Corrida Oils Inc.		3. ADDRESS OF OPERATOR P. O. Box 5550 T.A., Denver, CO 80217		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 660' FEL Sec. 12 - T25N-R13W At top prod. interval reported below AA At total depth AA		5. LEASE DESIGNATION AND SERIAL NO. NM-58138		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Badlands Federal		9. WELL NO. 2		10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 12 - T25N-R13W NMPM		12. COUNTY OR PARISH San Juan		13. STATE N.M.		14. PERMIT NO.		15. DATE SPUDDED 11/27/84		16. DATE T.D. REACHED 12/03/84		17. DATE COMPL. (Ready for production) Jan. 23, 1985		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6479' G.L.		19. ELEV. CASINGHEAD 6480'		20. TOTAL DEPTH, MD & TVD 5256' RKB		21. PLUG, BACK T.D., MD & TVD 5134' RKB		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS		24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4931'-5109' RKB - Gallup Formation		25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN DILL - SP -GR, CNL - CDL - Cal - GR		27. WAS WELL CORRED NO							
28. CASING RECORD (Report all strings set in well)																																																											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																																																	
8 5/8"		24#		308 RKB		12 1/2"		210 sx (248 cu.ft.)																																																			
5 1/2"		15.5#		5253' RKB		7 7/8"		690 sx (1027 cu.ft.)																																																			
29. LINER RECORD																														30. TUBING RECORD																													
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)																																													
										2 3/8"		5025 R.K.B																																															
31. PERFORATION RECORD (Interval, size and number)																														32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																													
4931-37, 5044-50, 5065-78, 5086-93, 5099-5109, 18- 43" holes per interval																														DEPTH INTERVAL (MD)										AMOUNT AND KIND OF MATERIAL USED																			
																														4931-5109										1000 gals 7 1/2% HCL; 106,890 gals 2% KCL Slick water and 108,750 #5 20-40 sand																			
33.* PRODUCTION																																																											
DATE FIRST PRODUCTION Jan. 23, 1985										PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2" x 1 1/2" x 12' RWAC															WELL STATUS (Producing or shut-in) Producing																																		
DATE OF TEST 2/4/85		HOURS TESTED 24		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →		OIL—BBL. 74		GAS—MCF 42.7		WATER—BBL. 74		GAS-OIL RATIO 577																																													
FLOW. TUBING PRESS. 25 psi		CASING PRESSURE 25 psi		CALCULATED 24-HOUR RATE →		OIL—BBL. 74		GAS—MCF. 42.7		WATER—BBL. 74		OIL GRAVITY-API (CORR.) 39°																																															
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Lease fuel, vented																														TEST WITNESSED BY Brad Bedford																													
35. LIST OF ATTACHMENTS																														ACCEPTED FOR RECORD																													

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jim Anderson TITLE Geologist

DATE 2/14/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flow and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Gallup	4930'	5222'	Interbedded sandstone, siltstone, and shale.	Fruitland Pictured Cliffs Lewis 'Chacra' Cliff House Menefee Pt. Lookout Mancos Gallup	1207' 1400' 1526' 1805' 2130' 2290' 3852' 3952' 4930'	