

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NOO-C-14-20-5199

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

OIL WELL ☐ GAS WELL ☒ OTHER

OCT 25 1985

2. NAME OF OPERATOR

Union Oil Company of California

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

3. ADDRESS OF OPERATOR

P. O. Box 2620 - Casper, WY 82602-2620

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' FSL & 940' FEL (NE SE)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

1-E *

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SUBVY OR AREA

Sec. 24, T.25N., R.11W.

14. PERMIT NO.

API No. 30-045-26437

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6574' GR (Ungraded)

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

18.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

SUPPLEMENTARY WELL HISTORY

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6138' T.D.

8-5/8" @ 782' w/530 sx cmt

4-1/2" @ 6135' w/1400 sx cmt

*Formerly Navajo (I24) Well No. 10

Completed as Gas Well, 8-25-85.

Perfs: 5962-5966', 5982-5986',

5996-6000', 6022-6030',

6048-6051', 6057-6064'

(All in Dakota Fm)

MIRU well service unit on 10-1-85 to determine location of water production and reason for poor gas production.

10-1-85

T.P. 0#. CP 350#. Blew down casing in 1/2 hr. N.D. wellhead. N.U. BOP. RIH with 2-3/8" retrievematic packer and 2-3/8" tubing and set at 6010'.

10-2-85

Swabbed from 1 to 3 BFPH from Dakota perfs 6022-6030', 6048-6051', and 6057-6064'.

(Continued on Attached Sheet)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Drilling Supt.

DATE 10-23-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 30 1985

*See Instructions on Reverse Side

NMOCC

DIST. 3

Union Oil Company of California
Federal Well No. 1-E
Basin Dakota Field
San Juan Co., New Mexico
10-23-85
Page 2

10-3-85

Cleaned out fill with hydrostatic bailer from 6041-6085'. Set packer at 6034'.

10-4-85

Swabbed from 1 to 2 BFPH from Dakota perms 6048-6051' & 6057-6064'.

10-5-85

RIH with bridge plug and set at 6044'. Set packer at 6010'. Swabbed less than 1 BFPH from Dakota perms 6022-6030'.

10-7-85

Cleaned out fill with hydrostatic bailer from 6036.5' to 6044'.

10-8-85

Set bridge plug at 6010' and packer at 5990'. Swabbed 1 BFPH from Dakota perms 5996-6000'. Set bridge plug at 5990' and packer at 5978'. Swabbed 1 BFPH from Dakota perms 5982-5986'.

10-9-85

Set bridge plug at 5976' and packer at 5935'. Swabbed Dakota perms 5962-5966' dry.

10-10-85

Swabbed 2 BFPH from Dakota perms 5962-5966' (bridge plug leaking).

10-11-85

RIH with new bridge plug and set at 6045'. Set packer at 6010'. Loaded tubing with 2% KCl water. Could not pump into Dakota perms at 6022-6030' at 1000 psi. Pumped at 1 bpm at 1500 psi. Pumped at 1 bpm at 1800 psi. ISIP 1800 psi. 15 mins. 1750 psi. Swabbing back load.

10-12-85 to 10-13-85

Swabbing back load.

10-14-85

Packer set at 6007'. Swabbed back load. Well kicked off and flowed for 1-1/2 hrs. and died. Swab runs recovered substantial formation sand. Released rig on 10-14-85. Shut in for pressure survey.