

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ Other ☐

RECEIVED

NOV 20 1985

2. NAME OF OPERATOR
Hixon Development Company

3. ADDRESS OF OPERATOR
P.O. Box 2810, Farmington, NM 87499 BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL, 330' FWL, Section 18, T 25N, R 12W

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH San Juan 13. STATE New Mexico

15. DATE SPUDDED 9-1-85 16. DATE T.D. REACHED 9-6-85 17. DATE COMPL. (Ready to prod.) 11-4-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6480' GLE 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5230' KB 21. PLUG, BACK T.D., MD & TVD 5182.17' KB 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY XXX ROTARY TOOLS XXX CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4934'-4940', 5042'-5050', 5072'-5078', 5088'-5096', 5104'-5112' Bisti Gallup 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction and Compensated Density Dual Spaced Neutron Logs 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	312.87'	12-1/4"	190 sks (224.2 cu.ft.) Class "B" with 2% CaCl	
5-1/2"	15.5#	5227.31'	7-7/8"	400 sks (1560 cuft) Class "B" w/ 3% Metasilicate & 1/2#/sk cell	ophane flakes

29. LINER RECORD 30. TUBING RECORD See Attached

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4908'	

31. PERFORATION RECORD (Interval, size and number)

4934'-4940' 0.50" 13 holes
5042'-5050' 0.50" 17 holes
5072'-5078' 0.50" 13 holes
5088'-5096' 0.50" 17 holes
5104'-5112' 0.50" 17 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
4934'-4940', 5042'-5050' Acidized w/ 1700 gallons 15%
5050', 5072'-5078', HCL. Fraced w/ 200,000#
5088'-5096', 5104'-5112' 20/40 sand and 3447 bbls
slickwater.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-4-85		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-14-85	24	1/2"	→	67	26	2	389
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	23	→	67	26	2	39	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Petroleum Engineer

DIST. 3

DATE

November 18, 1985

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
ruitland	835'					
ictured Cliff	'1400'					
ewis	1541'					
liffhouse	2150'					
lenefee	2794'					
ct. Lookout	3857'					
lancos	4007'					
callup	4932'					

BETSY GEIGER WELL NO. 1

CEMENTING RECORD

5-1/2" casing

200 sks (236 cu.ft.) Class "B"
containing 2% CaCl and 1/4#/sk
cellophane flakes